(June 2015)	UNITED STATE DEPARTMENT OF THE BUREAU OF LAND MANA	INTERIOR A	MOCD Artesia	FORM API OMB NO. I Expires: Janua	004-0137
Do not	SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		 Lease Serial No. NMNM131580 If Indian, Allottee or Tr 		
SUBN	IT IN TRIPLICATE - Other ins	structions on page 2		7. If Unit or CA/Agreeme	nt, Name and/or
 Type of Well ☑ Oil Well ☑ Gas Well ☑ Other 			8. Well Name and No. MONTREAL FEDER/	AL COM 1H	
2. Name of Operator Contact: DEANA WEAVER MACK ENERGY CORPORATION E-Mail: DWEAVER@MEC.COM			9. API Well No. 30-005-64339-00-8	51	
3a. Address P.O. BOX 960 ARTESIA, NM 88211-				10. Field and Pool or Exp ROUND TANK-SA	
4. Location of Well (Footage	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, Stat	e
Sec 29 T15S R29E NE 32.992622 N Lat, 104.0				CHAVES COUNTY	′, NM
12. CHECK T	HE APPROPRIATE BOX(ES)) TO INDICATE NAT	TURE OF NO	TICE, REPORT, OR OTHER	R DATA
TYPE OF SUBMISSIO	N	· · ·	TYPE OF ACT	ION	
□ Notice of Intent	 Acidize Alter Casing 	Deepen] Water Shut-] Well Integrit
🛛 Subsequent Report	Casing Repair	New Constru		-	d Other
Final Abandonment No	,	Plug and Aba	undon 🚬 🗔 🛛	Temporarily Abandon I Vater Disposal	Drilling Operat
If the proposal is to deepen of Attach the Bond under which following completion of the	eted Operation: Clearly state all pertine irrectionally or recomplete horizontally in the work will be performed or provid- involved operations. If the operation re Final Abandonment Notices must be find dy for final inspection.	y, give subsurface locations a le the Bond No. on file with results in a multiple completion	and measured and BLM/BIA. Required and the BLM/BIA. Required and the BLM/BIA. Required and the BLM/BIA. Required and the BLM/BIA.	I true vertical depths of all pertinent a nired subsequent reports must be file on in a new interval, a Form 3160-4	markers and zon d within 30 days must be filed one
W/ <u>50SX S</u> CAVENGEF BOP/CSG TO <u>2000</u> # F CMT <u>215SX CLASS C</u> 2000# FOR <u>30 MINS</u> F X/O 7" @ 3286', RAN 2	7 1/2" HOLE @ 12:15PM. TD (& C. 1 <u>00SX</u> RFC, <u>655S</u> X CLAS <u>OR 30 MIN</u> S, HELD OK. TD 12 4%, TAIL 200SX CLASS C 2% HELD OK. TD 8 3/4" @ 8908' 6 JTS 7" 26# P-110 BT&C (972 <u>SET @ 8908'</u> . CMT W/ 50SX S HRS TST CSG TO <u>1500# FOR</u>	S C 2%, PD @ 10:10P 2 1/4" @ 1201', RAN 2 , PD @ 2:14AM, CIRC RAN 132 JTS 5 1/2" J 2.72), X/O TO 7" LT&C SCAVENGER, 336SX 20 MNS LIEL D OC	M, CIRC 1503 8JTS 9 5/8" 125SX-WO TS 17# P-110 	SX YO PIT. WOC 18HRS TS 6# J-55 LT&C @ <u>1201",</u> C 12 HRS TST BOP/CSG TO BT&C (5618.96), N <u>52JTS 7" 26</u> # X PVL, PD @ 4:40AM, IG @ 11:00AM	TAVCT
P-110 LT&C (2323.48)			ഹന	at CO	NOLDICI
P-110 LT&C (2323.48)	G C Accel	jo/g/line pred for record him		NM OIL ARTESI	DISTRICT
P-110 LT&C (2323.48) CIRC 65SX. WOC 12h	going is true and correct.	#481760 verified by the ERGY CORPORATION, essing by JENNIFER SA	BLM Well Infor sent to the Ro	SEP mation System swell 05/2019 (19JS0134SE)	0 9 2019 ECEIVED
P-110 LT&C (2323.48) CIRC 65SX. WOC 12h 14. I hereby certify that the fore Name (Printed/Typed) DE	egoing is true and correct. Electronic Submission # /For MACK EN Committed to/AFMSS for proce	#481760 verified by the I ERGY CORPORATION, essing by JENNIFER SA Title	BLM Well Infor sent to the Ro NCHEZ on 09/ PRODUCTIO	SEP mation System swell 05/2019 (19JS0134SE)	09 2019
P-110 LT&C (2323.48) CIRC 65SX. WOC 12h 14. I hereby certify that the fore Name (Printed/Typed) DE	egoing is true and correct. Electronic Submission # For MACK EN Committed to AFMSS for proce ANA WEAVER ctronic Submission)	#481760 verified by the I ERGY CORPORATION, essing by JENNIFER SA Title	BLM Well Infor sent to the Ro NCHEZ on 09/ PRODUCTIO	SEP mation System swell 05/2019 (19JS0134SE) N CLERK CEPTED FOR RECORD	09 2019
P-110 LT&C (2323.48) CIRC 65SX. WOC 12h 14. I hereby certify that the fore Name (Printed/Typed) DE	egoing is true and correct. Electronic Submission # For MACK EN Committed to AFMSS for proce ANA WEAVER ctronic Submission)	#481760 verified by the I ERGY CORPORATION, essing by JENNIFER SA Title Date	BLM Well Infor sent to the Ro NCHEZ on 09/ PRODUCTIO 09/04/2019 CATE OFFI	SEP mation System swell 05/2019 (19JS0134SE) N CLERK CEPTED FOR RECORD	0 9 2019 ECEIVED

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Revisions to Operator-Submitted EC Data for Sundry Notice #481760

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	Operator Submitted		BLM F
Sundry Type:	DRG SR		DRG SR
Lease:	NMNM131580	•	NMNM1
Agreement:			
Operator:	MACK ENERGY CORPORATION P.O. BOX 960 ARTESIA, NM 88210 Ph: 575-748-1288		MACK E P.O. BO ARTESI Ph: 505
Admin Contact:	DEANA WEAVER PRODUCTION CLERK E-Mail: DWEAVER@MEC.COM		DEANA PRODU E-Mail: [
	Ph: 575-748-1288		Ph: 575 Fx: 575-
Tech Contact:	DEANA WEAVER PRODUCTION CLERK E-Mail: DWEAVER@MEC.COM		DEANA PRODU E-Mail: [
	Ph: 575-748-1288	· .	Ph: 575 Fx: 575-
Location: State: County:	NM CHAVES		NM CHAVES
Field/Pool:	ROUND TANK; SAN ANDRES		ROUND
Well/Facility:	MONTREAL FEDERAL COM 1H Sec 29 T15S R29E NENE 565FNL 418FEL	}	MONTR Sec 29 1 32.9926

Revised (AFMSS)

131580

ENERGY CORPORATION OX 960 SIA, NM 88211-0960 05-748-1288

A WEAVER UCTION CLERK DWEAVER@MEC.COM

75-748-1288 5-746-9539

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75-748-1288 5-746-9539

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D TANK-SAN ANDRES

REAL FEDERAL COM 1H) T15S R29E NENE 565FNL 418FEL)622 N Lat, 104.043381 W Lon

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