Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INCESSION START FINAL FIELD OF THE INCESSION START FOR THE INCESSION S

FORM APPROVED OMB NO. 1004-0137

BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5 Lagge Sarial No		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well				8. Well Name and No. INDIAN FLATS BASS 4			
Name of Operator     XTO PERMIAN OPERATING	HERRY y.com	HERRY 9. API W .com 30-01			00-S1		
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707		e No. (include area code) 2-221-7379			10. Field and Pool or Exploratory Area INDIAN FLATS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. Cou			County or Parish, State	
Sec 35 T21S R28E NESW			EDDY COUNTY, NM			Y, NM	
12. CHECK THE A	PPROPRIATE BOX(ES) TO INDICA	ATE NA	TURE O	F NOTICE,	REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize ☐ De	Deepen Prod		☐ Product:	on (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing ☐ Hy	☐ Hydraulic Fracturing ☐		☐ Reclama	ation	■ Well Integrity	
Subsequent Report	☐ Casing Repair ☐ Ne	lew Construction		☐ Recomp	lete	☐ Other	
☐ Final Abandonment Notice		☐ Plug and Abandon ☐ Tem		☐ Tempor.	arily Abandon		
				☐ Water D	. •		
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f	·	e locations on file wit ole comple l requirem	s and measur h BLM/BIA etion or reco ents, includ	red and true ve Required sub empletion in a r ing reclamation	rtical depths of all pert sequent reports must b sew interval, a Form 31 n, have been completed	inent markers and zones. e filed within 30 days 60-4 must be filed once and the operator has	
XTO Permian Operating LLC respectfully submits this report of operations to recomplete referenced well.					Accepted for reco	o / 9 rd - NMOCD	
01/15/19 - 01/21/19 MIRU. Install BOP, test 300 psi low/1500 psi high (good). TOOH with tubing. RIH a 3684'. PU 5-1/2" CIBP and set @ 3490'. Test csg to 500 psi for 30 minutes (good). Class C cmt on top. WOC.  01/22/19 - 01/23/19				l tag PBTD ( ump bail 35'	NM C	DIL CONSERVATION ARTESIA DISTRICT	
Tag TOC @ 3445'. Test csg to 500 psi for 30 min. (good). Test at 150 2778'-2790', 3 SPF, 33 shots. Set pkr @ 2671. Acidize w/5000 gal of			0 psi for 10 min. (good). Perf 15% HCL.			OCT 0 2 2019	
	<u>lell Shutin? I Show no r</u>	ecoro	of SI	uch even		RECEIVED	
14. Mereby certify that the foregoing is	s true and correct.  Electronic Submission #484297 verific For XTO PERMIAN OPERATI nmitted to AFMSS for processing by PR	ING LLC,	sent to ti	he Carlsbad	•	de cary to O.C.D	
	CHERRY	Title			ORDINATOR		
Signature (Electronic S	Submission)	Date	09/20/20	019			
	THIS SPACE FOR FEDER	AL OR	STATE	OFFICE U	BE		
Approved By		Title	Acc	epted fo	r Record	SEP <sub>ate</sub> 2 5 2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease				ionathon ( Carisbad Fle			

which would entitle the applicant to conduct operations thereon.

Office

## Additional data for EC transaction #484297 that would not fit on the form

## 32. Additional remarks, continued

01/24/19 RDMO

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Attempts to return well to production unsuccessful. Well remains shut in and is scheduled for P&A. \*\*Sundry with plugging procedure to be submitted.