

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTCarlsbad Field Office
OCD ArtesiaFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM03677

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
STEBBINS 19 FED COM 127H9. API Well No.
30-015-44174-00-X110. Field and Pool or Exploratory Area
WC015G04S202920D-BONE SPRING11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MATADOR PRODUCTION COMPANY

Contact: TAMMY R LINK

E-Mail: tlink@matadorresources.com

3a. Address

ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE
DALLAS, TX 75240

3b. Phone No. (include area code)

500 575-627-2465

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T20S R29E NESE 2347FSL 440FEL
32.557889 N Lat, 104.106609 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO: NMB001079

Surety Bond: RLB0015172

GC 10/10/19
Accepted for record NMOC

5/18/2019 Spud well, Rotate f/140' t/403'

5/19/2019 Cement 20" surface casing, pump 288 bbls (1200 sks) Class C tail cement slurry wt 14.8 ppg, yield 1.347 cu/ft/sk. Pressure up to 735 psi @ held pressure for 5 minutes had 132 bbls (549 sks).

5/20/2019 Rotate f/403'-1168'

5/21/2019 Run a total of 28 jts of 13 3/8" 54.50 lb/ft, J-55. Set casing @ 1227' cement 13 3/8" pump 258.2 bbls (826 sks) of Class C lead cement slurry wt 13.5 ppg yield 1.73 cu/ft/sk. Followed by 124 bbls (504 sks) of Class C cement tail cement, slurry wt 14.8 ppg, yield 1.38 cu/ft/sk. Pressure up to 1014 psi @ 15:30 hr. Hold pressure for 5 minutes. Good circulation throughout cement

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 02 2019

*Please provide G.C.P. to D. RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #483944 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/19/2019 (19PP3393SE)

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 09/18/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Accepted for Record

SEP 25 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Jonathan Shepard
Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #483944 that would not fit on the form

32. Additional remarks, continued

job, 170 bbls (550 sks) of cement, circulate back to surface.

6/4/2019 Test casing to 1500 psi for 30 minutes (Good Test).

6/5/2019 Rotate drill 12 1/4" f/1227'-3112'.

6/6/2019 Run 40 joints of 9 5/8", 40#, J-55. Set DV tool and packer @ 1310'. Pump 292 bbls (945 sks) of Class C lead cement, slurry wt 13.5 ppg, yield 1.73 cu/ft sk, used 9.18 gals of water/sk.

Followed by 110 bbls (446 sks) of Class C tail cement slurry wt 14 ppg, yield 1.38 cu/ft/sk.

Pressure up to 966 psi.

6/7/2019 Perform integrity test start psi 1525. Pump 182 bbls (589 sks) of Class C lead cement @ 13.5 ppg. Pressure up to 2081 psi. Held 2081 psi for 5 minutes and bled back 1 bbl. Had full returns entire 2nd stage cement job. circulate 105 bbls of cement back to surface. Perform full body test, test BOPS to 5000 psi and hold each test 10 minutes. Test 9 5/8" casing to 1500 psi and chart for 30 minutes.

6/8/2019 Rotate and slide drill f/3,112'-12,502'.

6/16/2019 Cement 5 1/2" production casing, test lines to 5000 psi, pump 312 bbls (760 sks) of Class C lead cement, slurry wt 11.5 ppg, yield 2.305 cu/ft/sk. Followed by 429 bbls (190 sks) of Class C tail cement slurry wt 14.5 ppg yield 1.248 cu/ft/sk. Held pressure for 5 minutes. Floats holding. Pumped 34 bbls cement returns to surface.

6/17/2019 Test the void t/8500 psi, and hold 15 minutes (Good Test) clean pits. Release rig.

See attached casing and cement actuals.

Stebbins 19 Fed Com 127H										30-015-44174											
DATE	STRING	FLUID TYPE (list)	127H WT LB/FT (decimal)	GRADE	HOLE SZ (fraction)	CSG SZ (fraction)	TOP CSG (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (psi)	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	HRS:MIN CLASS (list)	TOP OF CMT (feet)	METHOD USED (list)	BBLS TO SURF (if circulated)	SX TO SURF (if circulated)	LENGTH 1" RAN (if topped out)
5/18/2019	SURF	Fresh Water	94.00	J-55	26	20	0	403	19.0	735			1200	1357	1200	C	0	Circ	132	546	
5/21/2019	INT 1	Brine	54.50	J-55	17 1/2	13 3/8	0	1207	288.0	1014	876	1.73	504	138	1330	C	0	Circ	170	552	
6/6/2019	INT 2	Fresh Water	40.00	J-55	12 1/4	9 5/8	0	3092	15.0	1525	945	1.73	446	138	1391	C	1400	Calc	0	-	
											589	1.73			589		0	Circ	105	341	DV Tool/ACP @ 1310'
6/16/2019	PRODU	Cut Brine	20.00	P-110	8 3/4	5 1/2	0	12477	-	2900	760	2.31	190	1248	950	H	0	Circ	34	83	

Top of Prod Casing Float Collar (feet): 12378