

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTCarlsbad Field Office  
ArtesiaFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM45236

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
STERLING SILVER MDP1 33-4 FD C 172H2. Name of Operator  
OXY USA INCORPORATEDContact: SARAH CHAPMAN  
E-Mail: SARAH\_CHAPMAN@OXY.COM9. API Well No.  
30-015-45337-01-X13a. Address  
5 GREENWAY PLAZA SUITE 110  
HOUSTON, TX 77046-05213b. Phone No. (include area code)  
Ph: 713-350-499710. Field and Pool or Exploratory Area  
PURPLE SAGE-WOLFCAMP (GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T23S R31E NWNW 90FNL 904FWL  
32.267933 N Lat, 103.788368 W Lon11. County or Parish, State  
EDDY COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

8/9/19 MIRU, test BOP to 5000# high 250# low, good test. Test 13-3/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 517', perform FIT test to EMW=23ppg, good test. Drill 12-1/4" hole to 4315'. RIH & set 9-5/8" 40# HCL-80 BTC csg @ 4300', pump 80bbl spacer then cmt w/ 1241sxs (370bbl) class C w/ additives 12.9ppg 1.71 yield followed by 177sxs (40bbl) class C w/ additives 14.8ppg 1.33 yield. Full returns throughout job, circ 148bbl cmt to surface. 8/12/19 RD and rig release. 8/19/19 MIRU, test BOP to 5000# high 250# low, good test. Test 9-5/8" csg to 2500# for 30 minutes, good test. RIH & drill new formation to 4325', perform FIT test to EMW=14.5ppg, good test. Drill 8-1/2" hole to 9137', BHA stuck in hole, conduct cement plug job w/ 137 sxs (32bbl) class C w/ additives 14.8ppg 1.33 yield. WOC, tag cmt @ 7631' per BLM request (EC Tran 481270). TIH w/ whipstock @ 7376', and side track 8-3/4" new hole starting from 7376' to 11033'. RIH & set 7-5/8" 26.4# HCL-80 FJ/SF csg @ 11017', pump 159sxs class C w/ additives 13.2ppg 1.60 yield tail followed by 331sxs class C w/ additives 12.8ppg 1.96 yield tail and 144sxs class H w/

NM OIL CONSERVATION  
ARTESIA DISTRICT

OCT 02 2019

RECEIVED

GC 10/10/19  
Accepted for record - NMOC

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #485306 verified by the BLM Well Information System  
For OXY USA INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/26/2019 (19PP3453SE)

Name (Printed/Typed) SARAH CHAPMAN

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 09/26/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Accepted for Record

SEP 28 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Jonathon Shepard  
Carlsbad Field Office

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Additional data for EC transaction #485306 that would not fit on the form

**32. Additional remarks, continued**

additives 12.8ppg 1.75 yield. Full returns throughout job, circ 96sxs cmt to surface.