F\_rm 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERPRISION FIELD BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WEAS A PIESIA MMNM107384

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

abandoned wei	6. If Indian, Allottee	or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No.	
Type of Well				8. Well Name and No. ROCK RIDGE FEDERAL WCXY 6H	
2. Name of Operator Contact: CINDY COTTRELL MURCHISON OIL & GAS LLC E-Mail: ccottrell@jdmii.com			9. API Well No. 30-015-45873-00-X1		
3a. Address LEGACY TOWER ONE 7250 PLANO, TX 75024-5002	ne No. (include area code) 2.931.0700		10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)		
4. Location of Well (Footage, Sec., T.		11. County or Parish	11. County or Parish, State		
Sec 30 T24S R29E NENE 765 32.193665 N Lat, 104.015999		EDDY COUNT	ΓY, NM		
12. CHECK THE AF	PPROPRIATE BOX(ES) TO IND	ICATE NATURE OI	F NOTICE, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize ☐	Deepen	☐ Production (Start/Resume)	■ Water Shut-Off	
_ ,	☐ Alter Casing ☐	Hydraulic Fracturing	☐ Reclamation	■ Well Integrity	
Subsequent Report	_	New Construction	☐ Recomplete	Other Drilling Operations	
☐ Final Abandonment Notice		Plug and Abandon	☐ Temporarily Abandon	Drining Operations	
<u></u>	Convert to Injection	Plug Back	☐ Water Disposal		
following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi 6/28/19: Spud well. 6/29/19: TD 16 in. hole at 390 Class C w/2% CaCl yield 1.34	ft. Ran 9 jts 13.375 in. 48# J55 cs Circ 75 sx to surface. held 30 min; OK. WOC 27 hrs. —	ultiple completion or reco er all requirements, includ- sg set at 370 ft. Cmt	impletion in a new interval, a Form 3 ing reclamation, have been completed	160-4 must be filed once d and the operator has	
7/10/19: Ran 60 jts 9.625 in. 4 ft. 7/11/19: Cmt first stage w/820 second stage w/1540 sx Class surface. ND drilling spool & ha 7/12/19: Temporarily suspend	ex Class H yield 1.18 C yield 1.32. Circulat	B. Cmt AR	CONSERVATION TESIA DISTRICT OR 2 2019		
8/12/19: Test csg to 2000 psi	Please Pr	rovide GCP to D.C.	DECEIVED !		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #483732 ve For MURCHISON OIL & nmitted to AFMSS for processing by	GA\$ LLC. sent to the	e Carlsbad		
Name (Printed/Typed) LUKE PUI	Title OPERA	TIONS ENGINEER			
Signature (Electronic S	Date 09/17/20	019			
	THIS SPACE FOR FED	ERAL OR STATE	OFFICE USE		
Approved By		Title Acc	epted for Record	SEP 2 5 2019	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conductive the conductive that the con	nt or	onathon Shepard Carlsbad Field Office			
TI 10 VI G G G I 1001 1001 10	71.0.0.0 · · · · 1010 · · · · · · · · · · ·	1 . 1	116-11 - 4 1 - 4 4		

## Additional data for EC transaction #483732 that would not fit on the form

## 32. Additional remarks, continued

8/17/19: TD 8.5 in. hole at 14,458 ft. 8/18-19/19: Ran 342 jts 5.5 in. 20# HCP110 csg set at 14,438 ft. Cmt w/410 sx Class H yield 2.71; tail w/1185 sx Class H yield 1.26. Released rig at 1530 hrs.