SUNDRY	EPARTMENT OF THE INTERIO UREAU OF LAND MANAGEMEN NOTICES AND REPORTS ON	WEDSTD A	ela U <u>llice Expires:</u> Steesserial No. NMNM107384	January 31, 2018	
Do not use th	is form for proposals to drill or t II. Use form 3160-3 (APD) for su	o re-enter an 1 🖳	6. If Indian, Allottee	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2			7. If Unit or CA/Agr	eement, Name and/or No.	
1. Type of Well			8. Well Name and No. ROCK RIDGE FEDERAL BSS 8H		
2. Name of Operator Contact: CINDY COTTRELL MURCHISON OIL & GAS LLC E-Mail: ccottrell@jdmii.com			9. API Well No. 30-015-45874-00-X1		
3a. Address 3b. Phone No. (LEGACY TOWER ONE 7250 DALLAS PKY, STE 1400 Ph: 972.931. PLANO, TX 75024-5002 Ph: 972.931.				r Exploratory Area E-BONE SPRING	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 30 T24S R29E NENE 805FNL 250FEL 32.193554 N Lat, 104.015999 W Lon			EDDY COUNTY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES) TO IND	ICATE NATURE O	F NOTICE, REPORT, OR OT	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	C Acidize	Deepen	Production (Start/Resume)	□ Water Shut-Off	
—	☐ Alter Casing □	Hydraulic Fracturing	Reclamation	🗖 Well Integrity	
🛛 Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
Final Abandonment Notice		Plug and Abandon	Temporarily Abandon	Drilling Operations	
	Convert to Injection	Plug Back	Water Disposal		
6/9/19: Cmt w/355 sx Class C verify cmt at surf. 6/10/19: Test well head to 500 operations. 7/28/19: TIH & tag cement at	hole at 390 ft. Ran 9 jts <u>13.375 in.</u> C w/2% CaCl yield 1.34. Did not ci 0 psi & held 10 min; OK. Install ca 267 ft. TD 12.25 in hole at 2790 ft <u>36# J55 csg set at</u> 2,771 ft. Cmt w	rc cmt to surface. Ra p & temporarily suspe	n temp log to ended NM OIL (CONSERVATION	
w/240 sx Class C yield 1.32.	Circulated 339 sx to surface. <u>& held 30</u> min; OK. WOC 19.5 hrs d for 30 min; OK.		ART	T 0 2 2019	
8/9/19: Ran 300 jts 5.5 in. 201	# P110 csg set at 13,194 ft.	G C / Accepted for m	0/10/19 word - NMOCD R	ECEIVED	
4. I hereby certify that the foregoing i	s true and correct. Electronic Submission #483735 v For MURCHISON OIL & nmitted to AFMSS for processing by	GAS LLC, sent to the	e Carlsbad	942-t-	
Cor	Name (Printed/Typed) LUKE PUMPHREY				
Name (Printed/Typed) LUKE PU	Submission)	Date 09/17/2	019		
Name (Printed/Typed) LUKE PU					
Name (Printed/Typed) LUKE PU	Submission)	ERAL OR STATE		SEPate 2 5 20	
Name (Printed/Typed) LUKE PU Signature (Electronic pproved By	Submission) THIS SPACE FOR FED ed. Approval of this notice does not warra uitable title to those rights in the subject le	ERAL OR STATE Title Accep	OFFICE USE	SEPate 2 5 20	

Additional data for EC transaction #483735 that would not fit on the form

32. Additional remarks, continued

8/10/19: Cmt w/610 sx Class H yield 2.74; tail w/1190 sx Class H yield 1.26. Released rig at 1200 hrs.