

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON OGD Artesia
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM137445

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
NMNM136754

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
DR SCRIVNER FED COM 207H

2. Name of Operator
MATADOR PRODUCTION COMPANY
Contact: TAMMY R LINK
E-Mail: tlink@matadorresources.com

9. API Well No.
30-015-45958-00-X1

3a. Address
ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500
DALLAS, TX 75240
3b. Phone No. (include area code)
1500 575-627-2465

10. Field and Pool or Exploratory Area
PURPLE SAGE-WOLFCAMP (GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T24S R28E NESE 2199FSL 573FEL
32.245708 N Lat, 104.033386 W Lon

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No. NMB001079
Surety Bond No. RLB0015172

GC 10/10/19
Accepted for record - NMOCD

Drilling Sundry

5/24/2019 Spud well, Rotate/Drill 17 1/2" hole f/120'-357'. Run 6 long and 1 marker joint of 13 3/8", 54.50#, J-55 to 340'. Test lines to 2,000 psi, pump 40 bbls water tail cement 114 bbls (470 sks) 14.8 ppg, 1.36 Yield. Bump Plug w/500 psi, floats held, 50 bbls cement back to surface.
6/5/2019 Test BOP, 250 psi low/8500 psi high, 3500 psi on annular and held 10 minutes each test.
Test casing to 1500 psi for 30 minutes. Rotate/Drill 12 1/4" f/357'-2800'. RIH w/9 5/8" 40#, J-55/total of 62 joints and 1 marker.
6/6/2019 Pressure test lines to 2500 psi, pump 20 bbls, 257 bbls of 13.5 ppg lead yield 1.73 (835

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 07 2019

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #486393 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/03/2019 (20PP0050SE)

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 10/03/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Accepted for Record

OCT 03 2019
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Jonathon Shepard
Carlsbad Field Office

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #486393 that would not fit on the form

32. Additional remarks, continued

sks) and 76 bbls 14.8 ppg tail yield 1.33, (320 sks). Bump plug 500 psi, floats held 124 bbls cement to surface. Test lower to 8500 psi and upper to 10,000 psi. Both tests held for 10 minutes and charted.

6/7/2019 Circulate air out of pipe. Test casing to 1500 psi and hold for 30 minutes (Good Test).
Rotate/Drill 8 3/4" t/2800' to 10,095'.

6/11/2019 Get in hole w/7 5/8" 29.7#, P-110 test lines to 4000 psi (Test Good). Pump 20 bbls of chemical wash, 20 bbls of water, 193 bbls of lead (394 sks) 276 yield, 110 ppg pump 45 bbls of tail (157 sks) 1.63 Yield, 13.2 ppg. Drop Plug and displace w/459 bbls of fresh water. Floats held 20 bbls prior to plug bump.

6/13/2019 Rotate/Slide 6 3/4" curve f/10,095' t/14,580'. Test float equipment (Good Test). Run 4.5" #13.5#, P-110 to 9325'.

6/18/2019 Pump 40 bbl and push spacer @ 12.6 ppg. Pump 80 bbl MRF @ 12.6 ppg, lead 33 bbls, 13.2 ppg, 1.54 yield, tail 146 bbls 14.5 ppg, 1.18 yield. Displace w/283 bbls 2% KCL fluid.

6/19/2019 Install tubing head, packoff upper and lower seals to 17000 psi, test void to 8500 psi. Release Rig @ 06:00 hrs.

See attached Casing and Cement Actuals.

Dr. Scrivner #207H

RR: 6/19/19

DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	HOLE SZ (fraction)	CSG SZ (fraction)	TOP CSG (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)
5/24/2019	SURF	Fresh Water	54.50	J-55	17 1/2	13 3/8	0	340	756.0
6/6/2019	INT 1	Brine	40.00	J-55	12 1/4	9 5/8	0	2785	9.0
6/11/2019	INT 2	Cut Brine	29.70	P-110	8 3/4	7 5/8	0	10,080	35.5
6/18/2019	PROD	Oil-Based Mud	20.00	P-110	6 3/4	5 1/2	0	9,183	-
6/18/2019	PROD	Oil-Based Mud	13.50	P-110	6 3/4	4 1/2	9,183	14,580	-

Top of Prod Casing Float Collar (feet):	14,485
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[illegible]

LENGTH 1" RAN
(if topped out)
