

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
OLD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

File Serial No.
NMNM137445

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
NMNM136754

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
DR SCRIVNER FED COM 227H

2. Name of Operator Contact: TAMMY R LINK
MATADOR PRODUCTION COMPANYE-Mail: tlink@matadorresources.com

9. API Well No.
30-015-45960-00-X1

3a. Address 3b. Phone No. (include area code)
ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500 575-627-2465
DALLAS, TX 75240

10. Field and Pool or Exploratory Area
PURPLE SAGE-WOLFCAMP (GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 1 T24S R28E NESE 2169FSL 573FEL
32.245625 N Lat, 104.034180 W Lon

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No. NMB001079
Surety Bond No. RLB0015172

GC 10/01/19
Accepted for record - NMOCD

Drilling Sundry
5/25/2019 Spud well, Rotate/Drill 17 1/2" f/120'-377'. Run 1 joint 13 3/8" casing. Pull Unit and run 7 full joints 13 3/8" 54.50#, J-55. Test lines to 2000 psi. Pump 20 bbls vis water, tail cement 114 bbls (470 sks) 14.8 ppg, 1.36 yield. Floats held 30 bbls cement back to surface.
5/26/2019 Test BOP per BLM regs, 250 psi low/5000 psi high 10 minutes held on each test. Perform Kooamey draw down test. Test casing to 1500 psi for 30 minutes (Good Test).
5/27/2019 Rotate/Drill 12 1/4" f/377'-2795'
5/28/2019 MU Shoe track 2 joints. PU and Rig in hole w/9 5/8" 40# J-55. Total of 62 joints and 1 marker. Pressure test lines to 3000 psi pump 20 bbls, 257 bbls of 13.5 ppg lead, yield 1.73, (855

NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 07 2019
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #486341 verified by the BLM Well Information System
For MATADOR PRODUCTION COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/03/2019 (20PP0041SE)

Name (Printed/Typed) TAMMY R LINK

Title PRODUCTION ANALYST

Signature (Electronic Submission)

Date 10/03/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title **Accepted for Record**

OCT 03 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Jonathon Shepard**
Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

AD

Additional data for EC transaction #486341 that would not fit on the form

32. Additional remarks, continued

sks) 76 bbls 14.8 ppg tail yield 1.33, (320 sks). Bump plug 500 psi over, floats held. 150 bbls cement to surface. Install packoff w/Cameron tech, over pull 50k, test lower seal to 8500 psi, test upper seal to 10,000 psi. Both tests held for 10 minutes and charted. TIA f/380'-2685'. test casing to 1500 psi and hold for 30 minutes (Test Good).
5/29/2019 Rotate/Slide drill f/2795'-10,164'.
5/31/2019 Rotate/Drill f/10,164'-10,489', slide drill building curve f/10,489'-10,647'.
6/2/2019 RU casing equipment. PU and mushoe track including 1 shoe 2 joints 7 5/8" 29.7#, P-110. Test shoe-test good.
6/3/2019 Test lines to 4000 psi (Test Good). Pump 20 bbls of chem wash 20 bbls of vis water, 215 bbls of lead (480 sks), 2.52 yield, 11.5 ppg @ 4 bpm. Pump 45 bbls of tail (157 sks) 16.3 yield, 13.2 ppg @ 4 bpm. Good returns, floats held 10 bbls cement to surface.
6/19/2019 NU BOP, test BOP, 250 psi low/8500 psi high. 3,500 psi on annular 10 minutes held on each test.
6/20/2019 Rotate/Drill 6 3/4" curve f/10,684'-15,626'.
6/22/2019 MU 5.5", 2 joints 5.5" casing, test float (Good Test). Run (5467.68') 5.5"/#13.5, P-110.
6/27/2019 Test lines t/9000 psi pump 93 bbl MRF @ 1.4 ppg, lead 33 bbls 14.5 ppg 1.18 yield, tail 94 bbls 15.8 ppg, 1.17 yield.
6/28/2019 Set BOP down, remove spool. Install tbg head pack off, test seals and void to 8500 psi. Rig Released @15:00 hrs.

See Attached Casing and Cement Actuals.

Dr Scrivner #227H

RR: 6/28/19

DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	HOLE SZ (fraction)	CSG SZ (fraction)	TOP CSG (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (psi)	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	CLASS (list)	TOP OF CMT (feet)	METHOD USED (list)	BBLs TO SURF (if circulated)	SX TO SURF (if circulated)	LENGTH 1" RAN (if topped out)
5/25/2019	SURF	Fresh Water	54.50	J-55	17 1/2	13 3/8	0	362	24.5	1500	0	-	470	1.36	470	C	0	Circ	30	124	
5/28/2019	INT 1	Brine	40.00	J-55	12 1/4	9 5/8	0	2780	13.0	1500	835	1.73	320	1.33	1155	C	0	Circ	150	487	
6/2/2019	INT 2	Cut Brine	29.70	P-110	8 3/4	7 5/8	0	10,659	408.0	1375	480	2.52	157	1.63	637	H	0	Circ	10	22	
6/26/2019	PROD	Oil-Based Mud	20.00	P-110	6 3/4	5 1/2	0	15,622	-	-	157	1.18	450	1.17	607	H	9532	Calc			

Top of Prod Casing Float Collar (feet):	15,534
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