

Submit One Copy To Appropriate District Office

State of New Mexico
NM OIL CONSERVATION
Energy, Minerals and Natural Resources

Form C-103

Revised November 3, 2011

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OCT 30 2019
ARTESIA DISTRICT
CONSERVATION DIVISION
1220 South St. Francis Dr.
RECEIVED Santa Fe, NM 87505

WELL API NO. 30-015-01568
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. Lease Name or Unit Agreement Name T J State
2. Name of Operator COG Operating LLC	8. Well Number 2
3. Address of Operator 2208 W Main Artesia NM 88210	9. OGRID Number 229137
4. Well Location Unit Letter M 660 feet from the South line and 660 feet from the West line Section 27 Township 17S Range 28E NMPM Eddy County	10. Pool name or Wildcat Red Lake; Q-GB-SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3679' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	<input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A

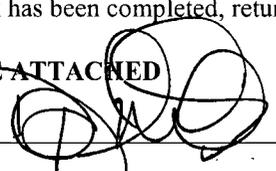
- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

PLEASE SEE ATTACHED

SIGNATURE  TITLE Regulatory Technician

DATE 10/29/19

TYPE OR PRINT NAME Delilah Flores

E-MAIL: dflores2@concho.com

PHONE: 575-748-6946

For State Use Only

APPROVED BY:  TITLE Staff Mgr.

DATE 11/4/19

Conditions of Approval (if any):





Central Valley Electric Cooperative, Inc.

A Touchstone Energy® Cooperative 

PO Box 230 • 1403 N. 13th Street
Artesia, NM 88211
(575) 746-3571 Artesia/Dexter/Roswell
(575) 752-3366 Hagerman
(575) 746-4219 Fax
www.cvcoop.org

Charles T. Pinson, Jr., General Manager

March 6, 2019

COG Operating, LLC
Attn. Jack Callaway
Senior Staff Electrical Engineer
2208 W. Main St.
Artesia, NM 88210

RE: Request for power line removal

Dear Mr. Callaway:

I have received your request to remove the power lines to the well locations listed on the enclosed document. I acknowledge these power lines are assets belonging to Central Valley Electric Cooperative, Inc. ("CVEC") and do not belong to Concho Oil and Gas. CVEC will retire the power lines, and relinquish easements, as soon as crews become available.

Sincerely,



Wade Nelson
Central Valley Electric Cooperative, Inc.
Manager of Distribution Engineering

Enclosures

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This institution is an equal opportunity provider and employer.

Z:/Distribution Engineering/Staking/CVE Retirements/Letters



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COG Operating, LLC Retirement List (as of 03/06/2019)

Beeson 1	Eddy AWH State 1	NG Phillips State 23
Beeson D Federal 2	Elk State 1	NG Phillips State 24
Brigham H 4	Empire S Deep Unit 15	NG Phillips State 28
Burch Keely Unit 115	ETZ State Unit 100	NG Phillips State 29
Burch Keely Unit 149	ETZ State Unit 102	NG Phillips State 30
Burch Keely Unit 218	ETZ State Unit 104	NG Phillips State 31
Burch Keely Unit 241	ETZ State Unit 108 (Fed)	NG Phillips State 36
Burch Keely Unit 258	ETZ State Unit 109	NG Phillips State 37
Burch Keely Unit 263	ETZ State Unit 114	NG Phillips State 6
Burch Keely Unit 294	ETZ STATE UNIT 116	NG Phillips State 7
Burch Keely Unit 304	ETZ State Unit 120 (Fed)	Polaris B Federal 12
Burch Keely Unit 310	GJ West Coop Unit 124	Polaris B Federal 29
Burch Keely Unit 337	GJ West Coop Unit 2	RJ Unit 136
Burch Keely Unit 362	GJ West Coop Unit 23	Samedan State 1
Burch Keely Unit 405	GJ West Coop Unit 4	Samedan State 2
Burch Keely Unit 44	GJ West Coop Unit 46	Skelly Unit 934
Burch Keely Unit 47	GJ West Coop Unit 70	State 3
Burch Keely Unit 54	GJ West Coop Unit 91	State 4
Burch Keely Unit 696	GJ West Coop Unit 93	Stingray 10 State Com 1
Burch Keely Unit 8	Harvard Federal 6	Sunray State 1
C T State 1	Holder CB Federal 1	Tenneco Fee 1
Choctaw State 1	Holder Federal 2	Tex Mack 11 Federal 35
Cockatoo State 1	Hondo Federal Gas Com 1	Thunder Road Federal 6
COI Empire South Unit 15	Jalapeno St Com 1H	Thunder Road Federal 8
Collier State 13	Jenkins B Federal 11	TJ State 2
Collier State 14	McIntyre A East 12	Victoria 29 Federal 1
Collier State 16	McIntyre A East 19	Walker State 2
Delhi State 4	McIntyre A East 2	WD McIntyre C 2
Dexter 1	McIntyre A West 16	Westall A State 5
Dexter 10	McIntyre B 2	Western Federal 1
Dexter 7	McIntyre B 6	White Oak State 4
Dexter Federal 2	McIntyre B 8	White Star Federal 1
Dodd Federal Unit 2	McIntyre DK Federal 4	White Star Federal 18
Dodd Federal Unit 4	McIntyre DK Federal 6	Woolley Federal 1
Dodd Federal Unit 71	NG Phillips State 12	Woolley Federal 4
Dodd Federal Unit 92	NG Phillips State 14	Woolley Federal 5
Dodd Federal Unit 96	NG Phillips State 18	
Dodd Federal Unit 98	NG Phillips State 20	

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