

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

State of New Mexico  
Energy, Minerals and Natural Resources

"Amended Report"

Form C-103

Revised July 18, 2013

NOV 14 2019 CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-005-64332
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Spitfire
8. Well Number 5H
9. OGRID Number 328666
10. Pool name or Wildcat Wildcat, SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4025 GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator Tamaroa Operating, LLC

3. Address of Operator PO Box 866937, Plano TX 75086-6937

4. Well Location  
Unit Letter N : 330 feet from the S line and 1650 feet from the W line  
Section 2 Township 8S Range 28E NMPM Chaves County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A
- OTHER: Complet well

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/18/19: Install Frac head and MIRU Cudd Services, Test casing 1000 psi OK. Breakdown Toe and acidize w/ 2500 gals NEFE acid

9/27 to 9/30/19: Frack well; 18 stages from 2950 to 7140', 2,258,120 lbs sand and 41,080 bbls fresh water gel 10/4 to 10/12/19: Drill out stage plugs and flowback well

1/13 to 10/22/19: Flow back well at low rates

10/22 to 23/2019: Run PC pump and 2 7/8" tubing to 2625'. Ran rods and Rotor and start pumping load.

Spud Date:

June 13, 2019

Rig Release Date:

August 8, 2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Phelps White

Consultant

TITLE

E-mail address: pwiv@zianet.com

10/4/2019

DATE

PHONE: 575 626 7660

For State Use Only

APPROVED BY:

Signed By Mike Brown TITLE AofE

DATE 11/19/19

Conditions of Approval (if any):

Casing Pressure tests must be minimum 30 min duration & stated on C-103