•											arial	ATIO	M		
District I 1625 N. French	bbs. NM 8	State of					w Mexico	IL CON	DISTRI	CT	Form C-				
District II 811 S. First St., Artesia, NM 88210						State of New Mexico y, Minerals & Natural Resources ESIA DISTRICT SEP Submit one co							Revised August 1, 2	201	
District III		,				ution Division Su			Submit	one co	py to a	ppropriate District O	ffic		
1000 Rio Brazos District IV	s Rd., A	ztec, NM	1220 South S					t. Francis Dr. QECEIV			ED	Г	: AMENDED REPO)R′	
1220 S. St. Fran	_				D 4 F F		-	M 87505	(4) (4)						,,,,
¹ Operator n	ame a			281 FO	R ALI	LOWABI	<u>LE</u>	AND AUT	НО	T			RAN	SPORT	
XTO Permian Operating, LLC								² OGRID Number 373075						·	
6401 Holiday Hill Rd, Bldg 5 Midland, TX 79707								³ Reason for Filing Code/ Effective Date						fective Date	
⁴ API Number ⁵ Pool Name							3					6 Pc	ol Cod	e	
30 - 0 154		/ WAYNO		DERAL .) _	Purp	1e	<u>Såge</u>	Wol	COM	320				
⁷ Property C 32115		oerty Nam Modanos		u 	<u>د</u>					J W	ell Nun 10	nber 14H			
	Location								· 73	y.,					
Ul or lot no.	Secti 18	on Tow 25S	- 1	Range 30E	Lot Idn	Feet from 2310	the	North/South South	Line	***	.2565	East/\ West	Vest lin		
		Hole Location						South	South .		1205			Eddy	
UL or lot no.	Secti		nship		Lot Idn	Feet from	the	North/South	ı line	Feet fro	m the	East/V	Vest lin	ne County	
С				30E		200		North		2267		West		Eddy	
F Lse Code 13 Pr		roducing Method Code		14 Gas Connection Date		¹⁵ C-129 Per		rmit Number		C-129 Effecti		ive Date		¹⁷ C-129 Expiration Date	
III. Oil a	and C	as Tra	nspor	ters			-								
18 Transporter								ter Name					²⁰ O/G/W		
OGRID 34053		PI AINS		RKETING	:IP	and	and Address								
34033) IVI/ (I	IIVE TIIVE	· L:					C					
		ENTERPRISE FIELD SERVICES LLC													12.0
151618		ENIEF	IPRIS	F FIELD	SERVI	CES LLC							C)	
5380		XTO EI	NERG	iΥ						· · ·			G	à	
															9.7
	1.77						_								1. A.K
					· · · · · · · · · · · · · · · · · · ·	·									
IV. Well	Com	pletion	Data												
²¹ Spud Date		²² F	Ready I		²³ TD		²⁴ PBTD)	25 Perfora		ations		²⁶ DHC, MC	
1-6-19 \(\frac{27 \text{ Tr}}{27 \text{ Tr}}		8-4-19		28 ~	18583		\perp	70 -		11150	-1844	4 ′	70		
²⁷ Hole Size		e	1 /		& Tubing Size			²⁹ Depth Se					30 Sa	³⁰ Sacks Cement	
17-1/2" √			13-3/8"				93	33 		1630 sx					
12-1/4"			9-5/	8" √		3		3434		2320 sx					
8-3/4" √			7"			11069				1281 sx					
6"			4/1/2" √			185		3583			645 sx				
V. Well										<u> </u>					
31 Date New Oil		32 Gas Delive		ery Date 33 T		est Date		³⁴ Test Length		h	35 Tbg. Pressur		ure	³⁶ Csg. Pressure	
37 Choke Si	ze		³⁸ Oil		39	Water	+	⁴⁰ G	as				+	41 Test Method	
	Ì														
⁴² I hereby cert							e	*****		OIL CO	NSERV	ATION	DIVIS	ION	
been complied complete to the						is true and			_						
Signature: Cheryl Rowell								Approved by:							
Printed name:								Title:							
Cheryl Rowell								Creologist.							
Title: Regulatory Coordinator								Approval Date: 1/- 13 - 19							
E-mail Address: cheryl_rowell@xtoenergy.com							1	A Certified Directional Survey should be							
Date: Phone:						\dashv	submitted as required by NMOCD Rule								
8/26/19 432-571-8205							_L	19.15.16.14 NMAC 'RT'Expires 11/2/19							