District I 1625 N. French Dr., Hobbs, NM 88240 District II

Form C-104 Revised August 1, 2011

District I 1625 N. French District II	Dr., Hoł	bbs, NM 8	38240	E	inergy, 1	State of New Minerals &	w Mexico Natural Re	isour	MOIL CONS		fion.	Form C-10- Revised August 1, 201	
811 S. First St., a District III 1000 Rio Brazos					Oi	il Conservati	vation Division			# /IIIJ	oy to app	to appropriate District Office	
District IV 1220 S. St. France				1220 South St. Francis Dr.					RECE	RECEIVED			
	I.					•		ГНО	RIZATION	тот	RANS	PORT	
¹ Operator name and Address XTO Permian Operating, LLC							² OGRID Number 373075						
6401 Holida	ıy Hiİl F	Rd, Bldg							³ Reason for Filing Code/ Effective Date				
Midland, TX 79707 API Number Pool				RT									
30 - 0 15-44891											Pool Code 8220		
⁷ Property Code			⁸ Property Name								Well Number		
325593 II. ¹⁰ Sui		Locativ		ker Lake Unit 18 BD							103F	<u> </u>	
			nship			Feet from the North/South Line		Line	Feet from the	n the East/West line County			
2 18		25S			2310		North		1305	West		Eddy	
Bottom Hole L					Lot Idn	E 46 (1)	Tay (2/0 d)						
UL or lot no.	or lot no. Section Tow 19 25S		nship	hip Range Lot		252	North/South line South		1	East/W West	Vest line	County	
12 Lse Code		oducing Me		14 Gas Co	onnection	¹⁵ C-129 Peri		16 (C-129 Effective l		¹⁷ C-1	Eddy 29 Expiration Date	
F	L	Code		Da	ate				J-18/ MAXWW		· · ·	E) Expiration Date	
III. Oil a		as Trai	nspor	ters									
¹⁸ Transporter OGRID			¹⁹ Transporter Name and Address									²⁰ O/G/W	
214984 PLA		PLAINS	_AINS MARKETING LP										
248440	Wester	Vestern Refining Co, LP											
005380)	XTO EN	VERG	Y, Inc.							G		
											3.		
IV. Well	Com	nlation	Doto									and the second seco	
²¹ Spud Da			Ready l			²³ TD	²⁴ PBTE		25 Perforat	ions		²⁶ DHC, MC	
10-31-18		7-26-19			18319				111110-1815	. ,		•	
²⁷ Hole Size			²⁸ Casing & Tubing			g Size	ze 29 Depth Se		et	-	30 Sacks Cement		
17-1/2"			13-3	13-3/8" 🗸			883 🗸			1043 sx			
12-1/4" 🗸			9-5/8" ✓			35	3500 🗸			1910 sx			
8-3/4" 🗸			7" ~			. 11	11060 🗸			792 sx			
6"			4/1/2" 🗸			18	18319			487 sx			
V. Well					1 22 -		24		1 35				
31 Date New Oil 32 (³² Gas	² Gas Delivery Date			Test Date	34 Test Length		h 35 Tb	g. Pressi	ıre	³⁶ Csg. Pressure	
37 Chalas S:	37 Chalas St		³⁸ Oil		39	-	40 -					41	
³⁷ Choke Size		™ Oil			, ,,,	Water	⁴⁰ Gas					41 Test Method	
⁴² I hereby certi	ify that	the rules	of the	Oil Cons	ervation F	Division have			OIL CONSERV	ATION	DIVISIO	NI	
been complied	with an	nd that th	e infor	mation giv	ven above				OIL CONSERV	ATION	וטופוייוטו	N	
complete to the	best of	f my kno	wledge	e and belie	ef.				·				

Signature: Soymund N. Soda Geolog 13+ Date: 11-13-19 Charge Kowell Printed name: Cheryl Rowell Title: Regulatory Coordinator Approval Date: E-mail Address: cheryl_rowell@xtoenergy.com A Certified Directional Survey should be submitted as required by NMOCD Rule Phone: 19.15.16.14 NMAC 8/26/19 432-571-8205