State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary Adrienne Sandoval, Division Director Oil Conservation Division

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Notice of C-104 Denial and Request for Information

OCD denies your C-104 – Request for Allowable and Authorization to Transport because it is incomplete or conflicts with other information provided to OCD.

The sale or transport of product without a C-104 approved by OCD violates the Oil and Gas Act and the implementing rules, including 19.15.7.15 and 19.15.16.19 NMAC.

To avoid an enforcement action, you must submit the indicated information no later than 30 days after receipt of this notice.

Test Allowable, New Well and Recompleted Well
☐ C-103 (or BLM equivalent) for all casing strings
□ Spud Notice □ Surface Casing
□ Spud Notice □ Surface Casing □ Intermediate Casing (if applicable) □ Additional Intermediate Casing (if applicable) □ Additional Intermediate Casing (if applicable)
Production Casing or Line HARD COPY C-103'5
□ Applicable Order (NSL, NSP, Other) Accepted in place)
□ Deviation Survey for Vertical Wells OF ON INE PEROWHIN
Directional Survey (Lext) Floor C-102 (As-Drilled Plat for Horizontal Well)
New Well and Recompleted Well Only
C-103 Completion Sundry (or BLM equivalent)
C-105 Completion Report (or BLM equivalent)
All Logs Run on Well?

If you have any questions please contact the local OCD District Office

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources 1 9 2019

Form C-104 Revised August 1, 2011

District III 1000 Rio Brazos I District IV						l Conservati 20 South St			TI-ARIESTA(ropriate District Office AMENDED REPORT	
1220 S. St. Francis						Santa Fe, N					_		
¹ Operator na	I.			ST FO	R ALL	OWABLE	AND AUT	'HO	RIZATION		TRANS	PORT	
COG Ope						•			² OGRID Nui	mber	229137		
2208 W. I									³ Reason for I	Filing (Code/ Effec	ctive Date	
Artesia, N		3210	⁵ Pool	Nama						6 m	NW Pool Code		
30-015-4554			1 001	ranic	De	laware River:	Bone Spring	;		'	ooi Code	16800	
⁷ Property Co			8 Prop	erty Nam	ne		<u> </u>			9 1	Vell Numb	er	
3230					 -	SRO 4 Sta	te Com			l		503H	
II. 10 Sur	Section		on nship	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	Fact	/West line	County	
D	4		6S	28E	Lot Iun	223	North	Line	1160	1	West	Eddy	
11 Bot	tom F	Iole L	ocatio	n			<u> </u>			1			
Ul or lot no.	Section	n Tov	nship	Range	Lot Idn		North/South	Line		1	/West line	County	
M	9		6S	28E		50	South		338	.1	West	Eddy	
12 Lse Code S	13 Proc	lucing M Code	ethod	Da		¹⁵ C-129 Per	mit Number	16 (C-129 Effective	Date	17 C-1	29 Expiration Date	
		<u> </u>		10/2	4/19								
III. Oil an		<u>s Tra</u>	nsport	ters		19 Т						20.070/04/	
OGRID	ier					¹⁹ Transpo and Ac						²⁰ O/G/W	
												0	
						AC	CC						
									<u>, </u>				
298751						Energy 7						G	
					2	001 Bryan St Dallas, T		U					
							 -				-		
						Holly Refining	g and Marketing O						
,													
		-) _						
IV. Well	Comr	oletion	Data	\mathcal{M}	/ /)/		≺.		
²¹ Spud Dat		1/2	Ready I			²³ TD	²⁴ PBTE		25 Perfora		<u> </u>	²⁶ DHC, MC	
2/19/19			10/24/1		IM	18,246'	18,140	<u> </u>	8,181-18,	120'	1		
²⁷ Hol	le Size	11	+-	²⁸ Casing	& Fubir	ıg-Size	29 De	pth S	et		³⁰ Sac	ks Cement	
17 1	1/2"				13 3/8"		7	00'				625	
12	1/4"				9 7/8"		2,	141'				745	
8.3	3/4"				5.5"		18	232,				3385	
												3363	
					2 7/8"		7,	130 '					
Well T	Test\D	ata			<u> </u>								
Date New O		_//	Delive	ry Date	33 7	Test Date	³⁴ Test	Lengt	h 35 T	bg. Pre	ssure	³⁶ Csg. Pressure	
10/24/19			10/24/1	19	/ 1	0/24/19	24 1	Irs		800#		200#	
37-Choke Siz	ze '		38 Oil	/	39	9 Water	40 (Gas				41 Test Method	
32/64"			131			2173	26	4				Flowing	
⁴² I hereby certi	fy that	the rule	s of the	Oil Conse	_I ervation D	Division have			OIL CONSER	VATIO	N DIVISIO)N	
been complied	with an	d that t	he infor	mation giv	ven above	is true and							
complete to the Signature:		-	1		et.		Approved by:						
J/11	nanc	la_	Ave	ry					DEN	ヒレ	•	- &	
Printed name:				U			Title:		, , , d (COVE	er Shee	gı	
Amanda Ave	-1 y	•					Approval I C a	e A	ttachea '			<u></u>	
Regulatory A		· -					···		DEN!				
E-mail Address aavery@cond		m								-			
Date: 10/30/19	2110.00	111	Pho	ne:									
			57	5-748-69	62								

DISTRICT I

1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico
Energy, Minerals & Natural Resources Department

NOVIL 20CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. State of New Mexico

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 67505 Phone: (505) 476-3460 Fax: (505) 476-3462

Phone: (575) 748-1283 Fax: (575) 748-9720

1220 SOUTH ST. FRANCIS DR.

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, MATESIA Fax: (505) 334-6178 Fax: (

☐ AMENDED REPORT

	WELL LOCATION AND	ACREAGE DEDICATION PLAT
API Number	Pool Code	Pool Name
30-015-45549	16800	Delaware River; Bone Spring
Property Code	Prop	erty Name Well Number
323005	SR0 4 3	STATE COM 503H
OGRID No.		ator Name Elevation
229137	COG OPE	RATING, LLC 2990.2'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	4	26-S	28-E		223	NORTH	1160	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	9	26-S	28-E.		50	SOUTH	338	WEST -	EDDY
Dedicated Acre	s Joint o	r Infill Co	nsolidation (Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

SEE PAGE 2

PAGE 1 OF 2 W.O. #19-1857 DRAWN BY: WN

Property Code 323005	Property Name SRO 4 STATE COM	Well Number
OGRID No.	Operator Name	503H
229137	COG OPERATING, LLC	Elevation 2990.2'
		2330.2
223' S.L.		
DRILL PATH	SECTION 4 SECTION 9 SECTION 9	SCALE: 1"=1200' OPERATOR CERTIFICATION I hereby certify that the information rein is true and complete to the best of y knowledge and belief, and that this ganization either owns a working interest unleased mineral interest in the land cluding the proposed bottom hole location has a right to drill this well at this ration pursuant to a contract with an ner of such mineral or working interest, to a voluntary pooling agreement or a mpulsory pooling order heretofore entered the division. MANAGE WELLE 1"=1200' OPERATOR CERTIFICATION I hereby certify that the information rein interest of the location per working interest, to a voluntary pooling agreement or a mpulsory pooling order heretofore entered the division. MANAGE WELLE 1"=1200' OPERATOR CERTIFICATION I hereby certify that the information rein is true and that this senting interest of the location has a right to drill this well at this artificial this artifici
LOWER PERF - 18,120' 176' FSL & 339' FWL	Pr a: E- sha not und tru No Da	Amanda Avery rinted Name avery@concho.com
338 J.H. 50'		rtificate No. CHAD HARCROW 17777 O. #19-1857 DRAWN BY: WN

Two Copies	oriate District (Office 📆		5	State of Ne	w M	lexico		Τ					Fo	rm C-10
<u>District 1</u> Energy, Minerals and Natural Resources													Rev		April 3, 20
1625 N. French Dr., Hobbs, NM 88240									1	WELL	API N	<u> </u>		visca	April 5, 20
District II 811 S. First St., Art	esia NM 8821	, NU	A T 5.4		<u> </u>		.		1.	**********			-45549		
Distance III				Oil	Conservat	tion l	Divisio	n	2	Type of L		<u> </u>	- 		
1000 Rio Brazos Ro District IV	i., Aztec, NM	STANGET PINTS	MARTE	SIA01	Mouth St	t. Fra	anćis D	r.		⊠ STA	_	FEE	☐ FED	/INDI	AN
1220 S. St. Francis	Dr. Santa Fe	NM 87505	00000		Santa Fe, N	JM 8	27505		3.	State Oil				-	
			DECO		ETION RE			1100	-						
4. Reason for fili		TION OF	RECU	ואורוני	E HON RE	PUR	I AND	LUG	S.	العامعة سنا	arabber .	Amilia I.	3	نىلىڭ مىرنى	عائمت شنتني
4. Reason for fill	ng:								5.	Lease Nan					
COMPLETI	ON REPOR	T (Fill in box	es #1 throu	.oh.#31 f	for State and Fee	e wells	only)		<u> </u>			<u>RO 4 S</u>	tate Cor	n	
				Ţτ			• /		1	Well Num	ber:				
☐ C-144 CLOS	SURE ATTA	CHMENT (Fill in boxe	s#1 thro	ough #9, #15 Da	ate Rig	Released a	and #32 and/or				50	211		
#33; attach this a	nd the plat to	the C-144 clo	sure report	in accor	dance with 19.1	5.17.13	3.K NMAG	C)				50.	3H		
7. Type of Comp			_			_									
<u>⊠ NEW v</u>	WELL ∐ V	VORKOVER	□ DEEPE	ENING	□PLUGBAC	K 🔲 D	DIFFEREN	T RESERVOI							
8. Name of Opera									9. 1	OGRID			,		
COG Opera												229	137		<u> </u>
10. Address of O									11.	Pool name	e or Wild	lcat			
2208 W. M										Del	aware	e Rive	r; Bon	e Sp	ring
Artesia, NN	1 88210												,	•	U
12. Location	Unit Ltr	Section	Towns	hip	Range	Lot		Feet from the	N/S	Line	Feet fi	om the	E/W Lin	ie .	County
Surface:	D '	4	26S		28E	1201		223	No		1160	_	West		Eddy
		1				į		_	-						
BH:	M	19-	26S		_28E			50	LSo	uth	338		West		Eddy
13. Date Spudded	14. Date	T.D. Reached	15. D	Date Rig	Released	$\overline{}$	16.	Date Completed	d (Re	adv to Pro	duce)	17.	Elevation	ns (DF	and RKB,
2/19/19		3/9/19	1		3/12/19	ゾ		/	0/24		1	/	GR, etc.	•	990' GR
18. Total Measur			19. P	lug Bael	k Measured Dep	oth	20.	Was Direction			, 				her Logs Ru
	18,246		~ (ing Duo.	18,140'	~ J			es.		· '	er. Type		one	nei Logs ixt
22. Producing Int		vic completion	Top Por	tom to										OHC	
8,181-18,1			- 10p, Bot	reuti, Ivai	ille —										
	20 Done i	spring		~ . ~ .											
23.					ING REC	ORD									
CASING SIZ	ZE	WEIGHT LE		1	DEPTH SET			LE SIZE	_	CEMENT	ING RE	CORD	AN	MOUN	T PULLED
13 3/8"		54.5#			625'		17	7 1/2"		6	25 sx				
		40.0													
9 7/8"		40 #			2441'			2 1/4"		7					
							12				45 sx	-			
9 7/8" 5 1/2"		17#			2441' 18232'		12	2 1/4" 3/4"							
5 1/2"				LINE	18232'		12	3/4"		3:	45 sx 385 sx	C DECC)	7-	
5 1/2"	TOP	17#	OTTOM	LINE	18232' ER RECORD	ENT	8	3/4"		3:	45 sx 385 sx TUBING	G RECC		7	ER CET
5 1/2"	ТОР	17#	ОТТОМ	LINE	18232'	ENT	12	3/4"	ŻΕ	3:	45 sx 385 sx TUBING	TH SET			ER SET
5 1/2" 24. SIZE		17#		LINE	18232' ER RECORD	ENT	SCREEN	25 St.	ŽE 2	7/8"	385 sx TUBING	TH SET 7430'		ν,	ER SET 7420'
5 1/2" 24. SIZE		17#		LINE	18232' ER RECORD	ENT	SCREEN 27. ACI	25 SM. D, SHOT, FR	ŽE 2	7/8" URE, CI	45 sx 385 sx TUBING DEP	TH SET 7430' , SQUE	EZI, ET	C.	7420'
5 1/2" 24. SIZE		17#		LINE	18232' ER RECORD	ENT	SCREEN 27. ACI DEPTH I	25 SM D, SHOT, FR NTERVAL	ŽE 2	7/8" URE, CE	45 sx 385 sx TUBING DEP EMENT	TH SET 7430' , SQUE KIND M	EZI, ET ATERI AL	C. USE	7420'
5 1/2" 24. SIZE	record (inter	B val, size, and r	number)		18232' ER RECORD	ENT	SCREEN 27. ACI DEPTH I	25 SM. D, SHOT, FR	ŽE 2	7/8" URE, CE	45 sx 385 sx TUBING DEP EMENT	TH SET 7430' , SQUE KIND M	EZI, ET	C. USE	7420'
5 1/2" 24. SIZE	record (inter	17#	number)		18232' ER RECORD	ENT	SCREEN 27. ACI DEPTH I	25 SM D, SHOT, FR NTERVAL	ŽE 2	7/8" URE, CE AMOUN' Acdz w.	745 sx 385 sx TUBING DEP EMENT T AND I	TH SET 7430' , SQUE KIND M) gal 7	EZI, ET ATERIAI ½%; Fra	C. USE ac wi	7420' D th
5 1/2" 24. SIZE	record (inter	B val, size, and r	number)		18232' ER RECORD	ENT	SCREEN 27. ACI DEPTH I	25 SM D, SHOT, FR NTERVAL	ŽE 2	7/8" URE, CE	745 sx 385 sx TUBING DEP EMENT T AND I	TH SET 7430' , SQUE KIND M) gal 7	EZI, ET ATERIAI ½%; Fra	C. USE ac wi	7420' D th
5 1/2" 24. SIZE	record (inter	B val, size, and r	number)		18232' ER RECORD	ENT	SCREEN 27. ACI DEPTH I	25 SM D, SHOT, FR NTERVAL	ŽE 2	7/8" URE, CE AMOUN' Acdz w.	745 sx 385 sx TUBING DEP EMENT T AND I	TH SET 7430' , SQUE KIND M) gal 7	EZI, ET ATERIAI ½%; Fra	C. USE ac wi	7420' D th
5 1/2" 24. SIZE	record (inter	B val, size, and r	number)		18232' ER RECORD SACKS CEMI		SCREEN 27. ACI DEPTH I 8,13	3/4" 25 St. D, SHOT, FR NTERVAL 81-18,120'	ŽE 2	7/8" URE, CE AMOUN' Acdz w.	745 sx 385 sx TUBING DEP EMENT T AND I	TH SET 7430' , SQUE KIND M) gal 7	EZI, ET ATERIAI ½%; Fra	C. USE ac wi	7420' D th
5 1/2" 24. SIZE 26. Perforation	record (inter	17# B val, size, and r 181 – 18,12	number))	18232' ER RECORD SACKS CEMI	PRO	SCREEN 27. ACI DEPTH I 8,13	25 SM D, SHOT, FR NTERVAL 81-18,120'	ZE 2 ACT	7/8" URE, CE AMOUN Acdz w. 20,166,	45 sx 385 sx TUBING DEP EMENT T AND I 754,600	TH SET 7430' , SQUE KIND M O gal 7 and & 1	EZI, ET ATERIAL ½%; Fra 15,424,5	C. USE ac wi	7420' D th
5 1/2" 24. SIZE 26. Perforation 28. Date First Produc	record (inter	17# B val, size, and r 181 – 18,12	number))	18232' ER RECORD SACKS CEMI	PRO	SCREEN 27. ACI DEPTH I 8,13	25 SM D, SHOT, FR NTERVAL 81-18,120'	ZE 2 ACT	7/8" URE, CE AMOUN' Acdz w.	45 sx 385 sx TUBING DEP EMENT T AND I 754,600	TH SET 7430', SQUE KIND M) gal 7 and & 1	EZR, ET ATERIAL 1/2%; Fra 15,424,5	C. USE ac wi	7420' D th
5 1/2" 24. SIZE 26. Perforation 28. Date First Produc	record (inter	17# B	number))	18232' ER RECORD SACKS CEMI	PRO umping	SCREEN 27. ACI DEPTH I 8,118	25 St. D, SHOT, FR NTERVAL 81-18,120'	ZE 2 ACT	7/8" URE, CE AMOUN Acdz w. 20,166,	145 sx 1385 sx TUBING DEP EMENT T AND I 754,600 801# sa	TH SET 7430', SQUE KIND M) gal 7 and & 1 or Shut-in	EZIL, ET ATERIA: ½%; Fra 15,424,5	C. - USE ac wi	7420' D th al fluid
5 1/2" 24. SIZE 26. Perforation 28. Date First Produc 10/2	record (inter 8, tion 24/19 Hours Te	17# B	number) 20' (1400 action Methods	nod (Flor	18232' ER RECORD SACKS CEMI wing, gas lift, pi Flowir Prod'n For	PRO umping	SCREEN 27. ACI DEPTH I 8,118 DDUCT 4 - Size and Oil - Bbl	25 St. D, SHOT, FR NTERVAL 81-18,120'	ZE 2 ACT	7/8" URE, CE AMOUN Acdz w 20,166,	145 sx 1385 sx TUBING DEP EMENT T AND I 754,600 801# sa	TH SET 7430', SQUE KIND M) gal 7 and & 1 or Shut-i Procer - Bbl.	EZIL, ET ATERIA: ½%; Fra 15,424,5	C. - USE ac wi	7420' D th
5 1/2" 24. SIZE 26. Perforation 28. Date First Production 10/24/19	record (inter 8, tion 24/19 Hours Te	17# B	number) 20' (1400 action Methode Size 32/64	nod (Flo	TRECORD SACKS CEMI Wing, gas lift, pt Flowir Prod'n For Test Period 24	PRO umping	SCREEN 27. ACI DEPTH I 8,18 DDUCT 4 - Size and Oil - Bbl 131	JA'' 25 St D, SHOT, FR NTERVAL 81-18,120' FION (type pump)	ZE 2 ACT	7/8" URE, CE AMOUN Acdz w. 20,166,	145 sx 1385 sx TUBING DEP EMENT T AND I 754,600 801# sa Water	TH SET 7430' , SQUE KIND M O gal 7 and & l or Shut-i Procer - Bbl. 2173	EZR, ET ATERIAL ½%; Fra 15,424,5	C. - USE ac wi 600 ga	7420' th al fluid
5 1/2" 24. SIZE 26. Perforation 28. Date First Produc 10/24/19 Flow Tubing	record (inter 8, tion 24/19 Hours Te 2 Casing Pi	B val, size, and r 181 – 18,12 Producted C4 ressure C	number) 20' (1400 action Methodology Size 32/64 Calculated 2	nod (Flo	RECORD SACKS CEMI Wing, gas lift, pt Flowir Prod'n For Test Period 24 Oil - Bbl.	PRO umping	SCREEN 27. ACI DEPTH I 8,118 DDUCT 4 - Size and Oil - Bbl	JA'' 25 St D, SHOT, FR NTERVAL 81-18,120' FION (type pump)	ZE 2 ACT	7/8" URE, CE AMOUN Acdz w 20,166,	145 sx 1385 sx TUBING DEP EMENT T AND I 754,600 801# sa Water	TH SET 7430' , SQUE KIND M O gal 7 and & l or Shut-i Procer - Bbl. 2173	EZIL, ET ATERIA: ½%; Fra 15,424,5	C. - USE ac wi 600 ga	7420' th al fluid
5 1/2" 24. SIZE 26. Perforation 28. Date First Produc 10/24/19 Flow Tubing Press. 800#	record (inter 8, tion 24/19 Hours Te 2 Casing Pr 200	17# B	number) 20' (1400 action Methodology Size 32/64 Calculated 2 Hour Rate	nod (Flo	TRECORD SACKS CEMI Wing, gas lift, pt Flowir Prod'n For Test Period 24	PRO umping	SCREEN 27. ACI DEPTH I 8,18 DDUCT 4 - Size and Oil - Bbl 131	JA'' 25 St D, SHOT, FR NTERVAL 81-18,120' FION (type pump)	ZE 2 ACT	7/8" URE, CE AMOUN Acdz w. 20,166,	### 145 sx 385 sx TUBING DEP EMENT T AND 1 754,600 801 88 88 88 88 88 88	TH SET 7430' , SQUE KIND M) gal 7 and & 1 or Shut-i. Procer - Bbl. 2173 Oil Grav	EZIL, ET ATERIAL 1/2%; Fra 15,424,5 n) ducing	C. - USE ac wi 600 ga	7420' th al fluid
5 1/2" 24. SIZE 26. Perforation 28. Date First Produc 10/24/19 Flow Tubing Press. 800# 29. Disposition of	record (inter 8, tion 24/19 Hours Te 2 Casing Pr 200	17# B	number) 20' (1400 action Methodology Size 32/64 Calculated 2 Hour Rate	nod (Flo	RECORD SACKS CEMI Wing, gas lift, pt Flowir Prod'n For Test Period 24 Oil - Bbl.	PRO umping	SCREEN 27. ACI DEPTH I 8,18 DDUCT 4 - Size and Oil - Bbl 131	3/4" 25 St D, SHOT, FR NTERVAL 81-18,120' FION (type pump) Ga MCF	ZE 2 ACT	7/8" VRE, CE AMOUN Acdz w. 20,166, Well Status CF 264 r - Bbl.	### 145 sx 385 sx TUBING DEP EMENT T AND 1 754,600 801 88 88 88 88 88 88	TH SET 7430' , SQUE KIND M) gal 7 and & 1 or Shut-i Procer - Bbl. 2173 Oil Grav	EZR, ET ATERIAL 1/2%; Fra 15,424,5 n) ducing	Gas - C	7420' th al fluid
24. SIZE 26. Perforation 28. Date First Production 10/24/19 Flow Tubing Press. 800# 29. Disposition of Sold	tion 24/19 Hours Te 20 Casing Pr 20 Gas (Sold, to	17# B	number) 20' (1400 action Methodology Size 32/64 Calculated 2 Hour Rate	nod (Flo	RECORD SACKS CEMI Wing, gas lift, pt Flowir Prod'n For Test Period 24 Oil - Bbl.	PRO umping	SCREEN 27. ACI DEPTH I 8,18 DDUCT 4 - Size and Oil - Bbl 131	3/4" 25 St D, SHOT, FR NTERVAL 81-18,120' FION (type pump) Ga MCF	ZE 2 ACT	7/8" VRE, CE AMOUN Acdz w. 20,166, Well Status CF 264 r - Bbl.	### 145 sx 385 sx TUBING DEP EMENT T AND 1 754,600 801 88 88 88 88 88 88	TH SET 7430' , SQUE KIND M) gal 7 and & 1 or Shut-i Procer - Bbl. 2173 Oil Grav	EZIL, ET ATERIAL 1/2%; Fra 15,424,5 n) ducing	Gas - C	7420' th al fluid
24. SIZE 26. Perforation 28. Date First Production 10/24/19 Flow Tubing Press. 800# 29. Disposition of Sold 31. List Attachme	tion 24/19 Hours Te 20 Casing Pr 20 Gas (Sold, to	17# B	number) 20' (1400 action Methodology Size 32/64 Calculated 2 Hour Rate	nod (Flo	RECORD SACKS CEMI Wing, gas lift, pt Flowir Prod'n For Test Period 24 Oil - Bbl.	PRO umping	SCREEN 27. ACI DEPTH I 8,18 DDUCT 4 - Size and Oil - Bbl 131	3/4" 25 St D, SHOT, FR NTERVAL 81-18,120' FION (type pump) Ga MCF	ZE 2 ACT	7/8" VRE, CE AMOUN Acdz w. 20,166, Well Status CF 264 r - Bbl.	### 145 sx 385 sx TUBING DEP EMENT T AND 1 754,600 801 88 88 88 88 88 88	TH SET 7430' , SQUE KIND M) gal 7 and & 1 or Shut-i Procer - Bbl. 2173 Oil Grav	EZR, ET ATERIAL 1/2%; Fra 15,424,5 n) ducing	Gas - C	7420' th al fluid
24. SIZE 26. Perforation 28. Date First Production 10/24/19 Flow Tubing Press. 800# 29. Disposition of Sold	tion 24/19 Hours Te 20 Casing Pr 20 Gas (Sold, to	17# B	number) 20' (1400 action Methodology Size 32/64 Calculated 2 Hour Rate	nod (Flo	RECORD SACKS CEMI Wing, gas lift, pt Flowir Prod'n For Test Period 24 Oil - Bbl.	PRO umping	SCREEN 27. ACI DEPTH I 8,18 DDUCT 4 - Size and Oil - Bbl 131	3/4" 25 St D, SHOT, FR NTERVAL 81-18,120' FION (type pump) Ga MCF	ZE 2 ACT	7/8" VRE, CE AMOUN Acdz w. 20,166, Well Status CF 264 r - Bbl.	### 145 sx 385 sx TUBING DEP EMENT T AND 1 754,600 801 88 88 88 88 88 88	TH SET 7430' , SQUE KIND M) gal 7 and & 1 or Shut-i Procer - Bbl. 2173 Oil Grav	EZR, ET ATERIAL 1/2%; Fra 15,424,5 n) ducing	Gas - C	7420' th al fluid
24. SIZE 26. Perforation 28. Date First Production 10/24/19 Flow Tubing Press. 800# 29. Disposition of Sold 31. List Attachme	record (inter 8, tion 24/19 Hours Te 2 Casing Pr 20 Gas (Sold, ta	Beval, size, and rested 181 – 18,12 Producted C.4 ressure C.4	number) 20' (1400 action Methode Size 32/64 Calculated 2 dour Rate ented, etc.)	nod (Flor	TRECORD SACKS CEMI Wing, gas lift, pi Flowir Prod'n For Test Period 24 Oil - Bbl. 131	PRO umping ng Hrs	SCREEN 27. ACI DEPTH I 8,13 OII - BbI 131 Gas -	3/4" 25 St D, SHOT, FR NTERVAL 81-18,120' FION (type pump) Ga MCF	ZE 2 ACT	7/8" VRE, CE AMOUN Acdz w. 20,166, Well Status CF 264 r - Bbl.	### 145 sx 385 sx TUBING DEP	TH SET 7430' , SQUE (IND M.) gal 7 and & 1 or Shut-in Proceer - Bbl. 2173 Oil Grav	n) ducing city - API	Gas - C	7420' th al fluid
24. SIZE 26. Perforation 28. Date First Production 10/24/19 Flow Tubing Press. 800# 29. Disposition of Sold 81. List Attachme Surveys	record (inter 8, tion 24/19 Hours Te 2 Casing Pr 20 Gas (Sold, ta	Beval, size, and rested 181 – 18,12 Producted C.4 ressure C.4	number) 20' (1400 action Methode Size 32/64 Calculated 2 dour Rate ented, etc.)	nod (Flor	TRECORD SACKS CEMI Wing, gas lift, pi Flowir Prod'n For Test Period 24 Oil - Bbl. 131	PRO umping ng Hrs	SCREEN 27. ACI DEPTH I 8,13 OII - BbI 131 Gas -	3/4" 25 St D, SHOT, FR NTERVAL 81-18,120' FION (type pump) Ga MCF	ZE 2 ACT	7/8" VRE, CE AMOUN Acdz w. 20,166, Well Status CF 264 r - Bbl.	### 145 sx 385 sx TUBING DEP	TH SET 7430' , SQUE KIND M) gal 7 and & 1 or Shut-i Procer - Bbl. 2173 Oil Grav	n) ducing city - API sed By Charlie	CC. USE ac wi 600 ga	7420' th al fluid
5 1/2" 24. SIZE 26. Perforation 28. Date First Product 10/24/19 Flow Tubing Press. 800# 29. Disposition of Sold 31. List Attachme Surveys 32. If a temporary	record (inter 8, tion 24/19 Hours Te 20 Gas (Sold, units)	Production of the steel of the	number) 20' (1400 action Methods Size 32/64 Calculated 2 Hour Rate ented, etc.)	nod (Flor	I8232' ER RECORD SACKS CEMI Wing, gas lift, pr Flowir Prod'n For Test Period 24 Oil - Bbl. 131	PRO umping ng Hrs	SCREEN 27. ACI DEPTH I 8,13 OIL - Size ana Oil - Bbl 131 Gas -	3/4" 25 St D, SHOT, FR NTERVAL 81-18,120' FION (type pump) Ga MCF	ZE 2 ACT	7/8" VRE, CE AMOUN Acdz w. 20,166, Well Status CF 264 r - Bbl.	### 145 sx 385 sx TUBING DEP	TH SET 7430' , SQUE (IND M.) gal 7 and & 1 or Shut-in Proceer - Bbl. 2173 Oil Grav	n) ducing city - API	CC. USE ac wi 600 ga	7420' th al fluid
24. SIZE 26. Perforation 28. Date First Production 10/24/19 Flow Tubing Press. 800# 29. Disposition of Sold 81. List Attachme Surveys	record (inter 8, tion 24/19 Hours Te 20 Gas (Sold, units)	Production of the steel of the	number) 20' (1400 action Methods Size 32/64 Calculated 2 Hour Rate ented, etc.)	nod (Flor	I8232' ER RECORD SACKS CEMI Wing, gas lift, pr Flowir Prod'n For Test Period 24 Oil - Bbl. 131	PRO umping ng Hrs	SCREEN 27. ACI DEPTH I 8,13 OIL - Size ana Oil - Bbl 131 Gas -	3/4" 25 St D, SHOT, FR NTERVAL 81-18,120' FION (type pump) Ga MCF	ZE 2 ACT	7/8" VRE, CE AMOUN Acdz w. 20,166, Well Status CF 264 r - Bbl.	### 145 sx 385 sx TUBING DEP	TH SET 7430' , SQUE (IND M.) gal 7 and & 1 or Shut-in Proceer - Bbl. 2173 Oil Grav	n) ducing city - API sed By Charlie	CC. USE ac wi 600 ga	7420' th al fluid
5 1/2" 24. SIZE 26. Perforation 28. Date First Production 10/24/19 Flow Tubing Press. 800# 29. Disposition of Sold 31. List Attachme Surveys 32. If a temporary 34. If an on-site b	tion 24/19 Hours Te 20 Casing Pr 20 Gas (Sold, to pit was used urial was used	Producted Constant of the well, and at t	co' (1400 co' (1400 cotion Methods cotion M	mod (Flo	IRECORD SACKS CEMI SACKS CEMI SACKS CEMI Flowin Prod'n For Test Period 24 Oil - Bbl. 131 Clocation of the on-s Latitude	PRO umping ng Hrs	SCREEN 27. ACI DEPTH I 8,18 DDUCT 1- Size and Oil - Bbl 131 Gas -	3/4" 25 St D, SHOT, FR NTERVAL 81-18,120' FION (type pump) Ga MCF 264	ZE 2 2 ACT	7/8" URE, CE AMOUN' Acdz w 20,166, Well Status CF 264	45 sx 385 sx TUBING DEP EMENT T AND I /54,600 801# sa Wate	TH SET 7430' , SQUE KIND M O gal 7 and & I Or Shut-i Procer - Bbl. 2173 Oil Grav St Witnes	n) ducing city - API sed By Charlie Date: 3/12/	Gas - C - (Cori	7420' Do th hal fluid
5 1/2" 24. SIZE 26. Perforation 28. Date First Product 10/24/19 Flow Tubing Press. 800# 29. Disposition of Sold 31. List Attachme Surveys 32. If a temporary	tion 24/19 Hours Te 20 Casing Pr 20 Gas (Sold, to pit was used urial was used	Producted Constant of the well, and at t	co' (1400 co' (1400 cotion Methods cotion M	with the	RECORD SACKS CEMI SACKS CEMI SACKS CEMI Flowin Prod'n For Test Period 24 Oil - Bbl. 131 Clocation of the ation of the on-s Latitude sides of this	PRO umping ng Hrs	SCREEN 27. ACI DEPTH I 8,18 DDUCT 1- Size and Oil - Bbl 131 Gas -	3/4" 25 St D, SHOT, FR NTERVAL 81-18,120' FION (type pump) Ga MCF 264	ZE 2 2 ACT	7/8" URE, CE AMOUN' Acdz w 20,166, Well Status CF 264	45 sx 385 sx TUBING DEP EMENT T AND I /54,600 801# sa Wate	TH SET 7430' , SQUE KIND M O gal 7 and & I Or Shut-i Procer - Bbl. 2173 Oil Grav St Witnes	n) ducing city - API sed By Charlie Date: 3/12/	Gas - C - (Cori	7420' Do th hal fluid
5 1/2" 24. SIZE 26. Perforation 28. Date First Product 10/24/19 Flow Tubing Press. 800# 29. Disposition of Sold 31. List Attachme Surveys 32. If a temporary 34. If an on-site by thereby certify	record (inter 8, tion 24/19 Hours Te 20 Casing Pr 20 Gas (Sold, units) pit was used writed was used	Production of the well, at the well, at the well, at the formation	co' (1400 action Methods Size 32/64 Calculated 2 Iour Rate ented, etc.)	with the xact local on both P	RECORD SACKS CEMI SACKS CEMI SACKS CEMI Flowin Prod'n For Test Period 24 Oil - Bbl. 131 location of the on-s Latitude sides of this Printed	PRO umping ng Hrs tempor	SCREEN 27. ACI DEPTH I 8,18 DDUCT - Size and Oil - Bbl 131 Gas -	3/4" 25 St D, SHOT, FR NTERVAL 81-18,120" FION (type pump) Ga MCF 264	Value La to to	7/8" URE, CE AMOUN' Acdz w. 20,166, Well Status CF 264	TUBING DEP EMENT T AND I 754,600 801# sa Wate 30. Tes	TH SET 7430' , SQUE KIND M O gal 7 and & I Or Shut-i Procer - Bbl. 2173 Oil Grav St Witnes	ity - API ducing Charlie Date: 3/12/	Gas - C - (Corr Hoff NA belief	7420' The state of
5 1/2" 24. SIZE 26. Perforation 28. Date First Product 10/24/19 Flow Tubing Press. 800# 29. Disposition of Sold 31. List Attachme Surveys 32. If a temporary 34. If an on-site by thereby certify	record (inter 8, tion 24/19 Hours Te 20 Casing Pr 20 Gas (Sold, units) pit was used writed was used	Producted Constant of the well, and at t	co' (1400 action Methods Size 32/64 Calculated 2 Iour Rate ented, etc.)	with the xact local on both P	RECORD SACKS CEMI SACKS CEMI SACKS CEMI Flowin Prod'n For Test Period 24 Oil - Bbl. 131 location of the on-s Latitude sides of this Printed	PRO umping ng Hrs tempor	SCREEN 27. ACI DEPTH I 8,18 DDUCT 1- Size and Oil - Bbl 131 Gas -	3/4" 25 St D, SHOT, FR NTERVAL 81-18,120" FION (type pump) Ga MCF 264	Value La to to	7/8" URE, CE AMOUN' Acdz w 20,166, Well Status CF 264	TUBING DEP EMENT T AND I 754,600 801# sa Wate 30. Tes	TH SET 7430' , SQUE KIND M O gal 7 and & I Or Shut-i Procer - Bbl. 2173 Oil Grav St Witnes	ity - API ducing Charlie Date: 3/12/	Gas - C - (Corr Hoff NA belief	7420' Do th hal fluid

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico		Northwe	estern New Mexico
T. Rslr	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Rustler		T. Mancos	T. McCracken
T. Glorieta	T. Lamar	2420'	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Bell Canyon	2454'	Base Greenhorn	T. Granite
T. Blinebry	T. Cherry Canyon	3293	T. Dakota	
T.Tubb	T. Brushy Canyon	4549'	T. Morrison	
T. Drinkard	T. Bone Spring GL	6140'	T.Todilto	
T. Abo	T. 1st Bone Spring	7051'	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Spring- Sand	1	T. Wingate	
T. Penn	T. 2nd Bone Spring	7832'	T. Chinle	
T. Cisco (Bough C)	T. 3 rd Bone Spring		T. Permian	
				OIL OR GAS

			SANDS	OR ZONES
No. 1, from	to	No. 3, from	to	
	to			
		WATER SANDS		
Include data on rate of water	er inflow and elevation to which water	er rose in hole.		
No. 1, from	to	feet		
	to			

No. 3, from.....to....feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	·						
						1	
							·
				:			