

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.  
30-015-32529

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
VA-1935

7. Lease Name or Unit Agreement Name:  
Palo Duro BCO State Com

8. Well No.  
1

9. Pool name or Wildcat  
Undes. Black River (Atoka/Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator  
Yates Petroleum Corporation

3. Address of Operator  
105 S. 4th Street Artesia, NM 88210

4. Well Location

Unit Letter 1 : 1980 feet from the South line and 660 feet from the East line

Section 35 Township 23S Range 27E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3142' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Completion operation <input checked="" type="checkbox"/>	

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

5/19/03 - Perforate Morrow 12,594'-12,600' (42), 12,622'-12,628' (42), 12,630'-12,638' (54), 12,646'-12,654' (54) for a total of 192 holes.

5/21/03 - Acidize Morrow with 2000g 7-1/2% MSA with 85 ball sealers.

5/22/03 - Re-acidize Morrow with 2000g 7-1/2% MSA with 85 ball sealers.

5/30/03 - Frac Morrow with 70Q foam, 440 bbls total fluid, 500 sx 18/40 Versaprop, 167 tons CO2. Total foam volume 62,759g.

6/6-8/03 - Perforate Morrow 12,386'-12,390' (25), 12,440'-12,446' (37), 12,514'-12,518' (25) for a total of 87 holes.

6/11/03 - Frac Morrow with 40# 70% Binary foam frac with 364 bbls total fluid, 31760# 18/40 Versaprop, total CO2 25 tons.

6/25/03 - Set 4-1/2" 11.6# AS-1X packer with 1.87" on/off tool with blanken plug at 12,330'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE July 16, 2003

Type or print name Tina Huerta Telephone No. 505-748-1471

(This space for State use)

APPROVED BY Tina Huerta ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR TITLE

Conditions of approval, if any:

DATE

JUL 17 2003