Form 3160-4 (October 1990) DEP		DEPAR	UNITED STARTMENT OF						N.M.BONV.Dist.2015* JPW. GrandsAvenu Artesia, NM 88240			FORM APPROVED		
		BL	IREAU C	OF LAND	VANAGE	MENT	NTW. Artesia	Gra 1, N	M 88	240 N	LEASE I		ION AND	SERIAL NO.
WELI	_ CO	MPLETIC	N OR I	RECOM	PLETION							IAN, ALI	OTTER C	R TRIBE NAME
la TYPE OF WELL:					· · · · · · · · · · · · · · · · · · ·					7.UNIT AGREEMENT NAME				
b. TYPE OF COMPLETION: NEW WORK DEEP PLUG BACK DEEP BACK DEEP BACK DEACH DEAC					DIF RES	DIFF. X					8. FARM OR LEASE NAME, WELL NO.			
2 NAME OF OPERATOR						ON COMPANY, D.P.					APACHE 25 FEDERAL #5			
3. ADDRESS ANI	TELE	DEVON EN	ERGY P	RODUCT	ION COM	PANY	D.P.		1 35 T		API WE:	LL NO. 2720	S2	
		20 N. BRO	ADWAY,	SUITE 11	00, OKC, 0	OK/ 93 10	02-8260 (4	()5) 2:		. L		AND POO		ILDCAT
4. LOCATION OF WELL (Report location clearly and in accordant surface NESE 1980 FSL & 330 FEL					dance with a	dance with any State religion in the transfer to					LOS MEDANOS BONE SPRING			
				•		12	AR	50) N	1		г., к., м. Г22S R.		OCK AND SURVEY OR AREA
At top prod. inter	val rep	orted below	NWSE 198	30 FSL & 33	O FEL	TEL SIA SU				' l				
At total depth 1	IWSE 1	1980 FSL & 33	0 FEL		Eos at No									
14.3				14.F	ERMIT NO.	DATE ESCUE	park, resident 2002			12.COUNTY OR PARISH EDDY CO		ISH	13.STATE NM	
15.DATE SPUDDED 3/31/03	16.DA 4/30/0	TE T.D.REACHE	6/16/		Ready to prod.)		18. ELEVAT. 3344 GL	IONS (DF, RKB, RT	GR, ETC.) *	19.E	LEV. CA	SINGHEAD
20.TOTAL DEPTH, MD 11300	& TVD	21.PLUG, B 11239 Bri			22.IF MULT	TIPLE COM	PL., HOW MAN	1X+		23. INTERV		ROTARY		CABLE TOOLS
24.PRODUCING INTER		•	PLETION-TO	P, BOTTOM,	NAME (MDAN	D TVD) *			<u></u>		-2 _			S DIRECTIONAL SURVEY
BONE SPRING 10	950 - 1	0975											MADE NO	
GR CNL CDL AIT			AL COMP	LETION								27. WAS NO	WELL C	ORED
28.					SING RECO	ORD (Rep	ort all strin	gs set	in well)					
CASING SIZE/GRAD		WEIGHT, LE	./FT.	Ļ	ET (MD) HOLE SIZE					TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED				AMOUNT PULLED
13 3/8" H40 8 5/8" J55		48# 32#	 	596' 3868		17 1/2"			560 SX CIRC TO PIT 1050 SX CIRC TO PIT			NA NA		
5 1/2" n80				11,295'	7 7/8"					40 SX TOC @ 3080			NA NA	
29.		TOP (MD)	LINER RECO		RD SACKS CEMENT		SCREEN (MD)		30.	30. TUBIN			G RECORD (MD) PACKER SET (MD)	
			4005	DIEDE	00.056		1	-	2 7/8"	ļ			,	10834'
			ACCE	PIEDI	DK KEC	:ORD-	#							
31. PERFORATION RE 11121-11134(TOTAL.2							32.		ACID SH	IOT, FRAC	TURE	, CEMI	EMNT S	SQUEEZE, ETC.
" I .m 1			JUL 1	4 2003 DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED						
10950'-10975 (TOTAL 50 HOLES)				0.4						zed w/1000 gal 7.5% NeFe,				
'			LAL	EXIS C.	SWOBODA	WOBODA		<u> </u>			d w/120,450# 16/30 & 1454 bbls spectra frac zed w/2000 gal 7.5% HCL			
		1	PET	ROLEUM	ENGINE	R	10250 -	10//2		Acidized	11/2001	gai 1.	3 /0 110	<u> </u>
33.* DATE FIRST PRODUCT		· · · · · · · · · · · · · · · · · · ·					JCTION							
6/16/03	ION	Flowing	S METHOD I	(Flowing, gas u	ft, pumping size	e and type of	pump)						sh	RLL STATUS (Producing or ut-in) roducing
DATE OF TEST 6/22/03	HOUR 24	S TESTED	64	SIZE	PROD'N PO	OR TEST	70		GAS-N 116	CP.		ATER-BB	L	GAS-OIL RATIO
PLOW. TUBING PRESS	. c	ASING PRESSUR		ALCULATED 2		оіц—вві. 70		GAS- 116	MCY.	30	ER-BBL	•	01L 45.7	GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold								L	Joe Ha	TNESSED BY				
35. LIST OF ATTACH	MENTS	<u> </u>		 .										
36. I hereby cert	ify the	the foregoi	ing and at	tached info	nmation is c	omplete a	und correct	as det	ermined fro	om all avai	lable :	records		
SIGNED	Su	read (OT	tom	717		REN COTTO		JICIAN	DATEJ	nlv S 2	003		
	,				-; ''.	VI VIE	ATTIVITO I	TOTIL.	TOTAL A	העינ <u>ה</u>	uly 0, 2	<u> </u>		

OII COIIS.

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOD	DOTTOM	DECOMPTION COMMUNICATION		1	TO D
FORMATION	ТОР	воттом	DESCRIPTION, CONTENTS, ETC.	*		ТОР
Rone Spring Wolfcamp	7697 11017	11017		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Workamp	11017	11300		Rustler	3561	**************************************
				Salt	647'	
				Base Salt	3629'	
				Delaware	3874'	
				Cherry Canyon	4834'	
				Brushy Canyon	4634 6437'	
				I	1	
				Bone Spring	7692'	
		• 10.10.10.00.00.00.00.00.00.00.00.00.00.0		Wolfcamp	11017'	Sand State Control of the Control of
				Total Depth	11300'	
	1					
]				
		DEPTH	ACID, SHOT, FRACTURE, CEMEMNT SQUEEZE, ETC (continued from the front)			
	İ				•	
	1					
	İ					
		1		:		
	1	1				

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires March 31, 1993

SUNDRY NOTICES AN	REPORTS ON WELLS	5. Lease Designation and Serial No.			
Do not use this form for proposals to drill or to	deepen or reentry to a different reservoir.	NMNM91509			
Use "APPLICATION FOR P	ERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name			
SUBMIT IN 1					
		7. If Unit or CA, Agreement Designation			
1. Type of Well ☑ Oil ☐ Gas ☐ Other	2213141576				
		8. Well Name and No.			
Name of Operator DEVON ENERGY PRODUCTION COMPANY, I	P RONG A TON				
3. Address and Telephone No.		Apache 25 Federal #5 9. API Well No.			
20 NORTH BROADWAY, SUITE 1100, OKLAH	OMA CITY, OKEAHOME 73102 / 405) 228-7512				
	1 10 20.00	30-015-32720 10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage. Sec., T., R., M., or Survey Descri	1 \				
NESE, 1980 FSL & 330 FEL, Sec 25 T22S R30E	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Los Medanos Bone Spring 11. County or Parish, State			
	060-	Eddy, NM			
		Ludy, Nim			
CHECK ADDDODDIATE BOY(s) TO	INDICATE NATURE OF NOTICE, REPO	DT OD OTHER DATA			
TYPE OF SUBMISSION		INT, ON OTHER DATA			
I THE OF SORMISSION	TYPE OF ACTION				
Notice of Intent	Abandonment	Change of Plans			
M. Calarana Barra	Recompletion	New Construction			
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off			
Final Abandonment Notice	Altering Casing	Conversion to Injection			
	Other	Dispose Water			
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
13. Describe Proposed or Completed Operations (Clearly state all pertine					
subsurface locations and measured and true vertical depths for all s	namers and zones pertinent to this work.)				
6/10/03 – Unseated pkr POOH SI					
6/11/02 Port'd 2 rd Pone Spring 10050?	10075' w/50 holos set winding DDD @111	00' %			
6/11/03 – Perf'd 3 rd Bone Spring 10950' – to frac tank	1 w/30 holes set wireline RBP @111	oo & pkr @ 10850 leπ flowing			
to frac tank					
6/18/03 - Pumped 2000 gal 7.5% HCL put					
	ACCEPTED FOI	R RECORD			
	1 1 1 1	2002			
	JUL 14	2003			
		aral			
	ALEXIS C. SW				
	PETROLEUM E	NGINEER			
14. I hereby certify that the foregoing is true and correct					
- 1/2/ CAIL	Karen A. Cottom				
Signed T Will altom	Title Operations Technician	Date July 8, 2003			
(This space for Federal or State office use)					
Approved by	Title	D.,			
Approved by	Title	Date			
	1				
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly a	nd willfully to make to any department or agency of the United States any	false, fictitious or fraudulent statements or representations as			
to any matter within its jurisdiction.		-			
	*See Instruction on Reverse Side				