

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 04 2019

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

5. Lease Serial No.  
NMLC065705B1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator XTO PERMIAN OPERATING, LLC Contact: CHERYL ROWELL  
E-Mail: CHERYL\_ROWELL@XTOENERGY.COM8. Lease Name and Well No.  
POKER LAKE UNIT 18 BD 103H3. Address 6401 HOLIDAY HILL RD, BLDG 5  
MIDLAND, TX 797073a. Phone No. (include area code)  
Ph: 432-571-82059. API Well No.  
30-015-448914. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
Sec 18 T25S R30E Mer NMP  
At surface SWNW Lot 2 2310FNL 1305FWL 32.131096 N Lat, 103.925194 W Lon  
Sec 18 T25S R30E Mer NMP  
At top prod interval reported below NWSW 2312FSL 518FWL 32.129176 N Lat, 103.927731 W Lon  
Sec 19 T25S R30E Mer NMP  
At total depth SWSW 2083FSL 1436FWL 32.128552 N Lat, 103.924763 W Lon10. Field and Pool, or Exploratory  
PURPLE SAGE; WOLFCAMP11. Sec., T., R., M., or Block and Survey  
or Area Sec 18 T25S R30E Mer NMP12. County or Parish  
EDDY13. State  
NM14. Date Spudded  
10/31/201815. Date T.D. Reached  
01/24/201916. Date Completed  
☐ D & A ☒ Ready to Prod.  
07/26/201917. Elevations (DF, KB, RT, GL)\*  
3168 GL18. Total Depth: MD 18319  
TVD 1064219. Plug Back T.D.: MD 18272'  
TVD20. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
RCG/GR/CCL22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade    | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|---------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 17.500    | 13.375 J-55   | 54.5        | 0        | 833         |                      | 1043                         |                   | 0           |               |
| 12.250    | 9.625 J-55    | 40.0        | 0        | 3500        |                      | 1910                         |                   | 0           |               |
| 8.750     | 7.000 HCP-110 | 32.0        | 0        | 11060       |                      | 792                          |                   | 0           |               |
| 6.000     | 4.500 CYP-110 | 13.5        | 0        | 18319       |                      | 487                          |                   | 9891        |               |
|           |               |             |          |             |                      |                              |                   |             |               |
|           |               |             |          |             |                      |                              |                   |             |               |

## 24. Tubing Record

| Size  | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 9810           | 9780              |      |                |                   |      |                |                   |

## 25. Producing Intervals

## 26. Perforation Record

| Formation             | Top   | Bottom | Perforated Interval | Size  | No. Holes | Perf. Status     |
|-----------------------|-------|--------|---------------------|-------|-----------|------------------|
| PURPLE SAGE; WOLFCAMP | 11110 | 18150  | 11110 TO 18150      | 4.000 | 960       | ACTIVE/PRODUCING |
| B)                    |       |        |                     |       |           |                  |
| C)                    |       |        |                     |       |           |                  |
| D)                    |       |        |                     |       |           |                  |

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material                                    |
|----------------|--|
| 11110 TO 18150 | 4,910,328 GALS SLICKWATER, 7,954 GALS ACID, 5,653,477 PROPPANT |
|                |  |
|                |  |
|                |  |

## 28. Production - Interval A

| Date First Produced | Test Date             | Hours Tested      | Test Production | Oil BBL      | Gas MCF      | Water BBL      | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-----------------------|-------------------|-----------------|--------------|--------------|----------------|-----------------------|-------------|-------------------|
| 08/10/2019          | 09/14/2019            | 24                | →               | 1018.0       | 2621.0       | 2248.0         |                       |             | GAS LIFT          |
| Choke Size          | Thg. Press. Flwg. 565 | Csg. Press. 507.0 | 24 Hr. Rate →   | Oil BBL 1018 | Gas MCF 2621 | Water BBL 2248 | Gas:Oil Ratio         | Well Status | PGW               |

## 28a. Production - Interval B

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Thg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate →   | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #490326 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## 28b. Production - Interval C

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

## 28c. Production - Interval D

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation  | Top                                   | Bottom                        | Descriptions, Contents, etc.  | Name   | Top<br>Meas. Depth                    |
|--|---------------------------------------|-------------------------------|---|--|---------------------------------------|
| TOP OF SALT<br>BASE OF SALT<br>DELAWARE<br>BONE SPRING<br>WOLFCAMP | 1002<br>3342<br>3535<br>7273<br>10645 | 3342<br>3535<br>7273<br>10645 | SALT<br>SALT<br>SHALE, SAND, OIL, GAS<br>SAND, LIME, OIL GAS<br>SHALE, OIL, GAS | TOP OF SALT<br>BASE OF SALT<br>DELAWARE<br>BONE SPRING<br>WOLFCAMP | 1002<br>3342<br>3535<br>7273<br>10645 |

32. Additional remarks (include plugging procedure):  
KOP = 9,956'

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #490326 Verified by the BLM Well Information System.  
For XTO PERMIAN OPERATING, LLC, sent to the Carlsbad

Name (please print) CHERYL ROWELL

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 10/30/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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