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Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

WELL API NO.

30-015-45268

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Spud Muffin 31-30

8. Well Number

624H

9. OGRID Number

6137

10. Pool name or Wildcat

PURPLE SAGE ; WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Devon Energy Production Company, L.P.

3. Address of Operator

333 West Sheridan, Oklahoma City, OK 73102

4. Well Location

Unit Letter P : 485 feet from the South line and 250 feet from the East lineSection 31 Township 23S Range 29E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GL:

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Amended Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/26/2019-10/10/2019: MIRU WL & PT Good to 5000 PSI in 1000 PSI increments 15 mins., then TSTD Good to 12,500 PSI for 30 min. TIH & ran CBL, found TOC @ 1870'. TIH w/pump through frac plug and guns. Perf Wolfcamp, 10,221'- 19,842. Frac totals 19,461,620#PROP., 0g acid, & 345,554.10 bbls. Fluid. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBDT 19,955'. CHC, FWB, ND BOP. No tubing sat at this time. TOP.

Does Not Meet OCD
Requirements
Tested Casing Size?

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Regulatory Analyst DATE 12/5/2019

Type or print name Erin Workman E-mail address: Erin.Workman@dmn.com PHONE: 405-552-7970
For State Use Only

APPROVED BY: DENIED TITLE DENIED DATE 12/9/19
Conditions of Approval (if any):