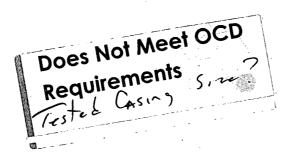
RECEIVED

Submit 1 Copy To Appropriate District Office <u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico 6 2019 Energy, Minerals and Natural Resources OIL CONSER STRUCT DAVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-103 Revised August 1, 2011 WELL API NO. 30-015-45268 5. Indicate Type of Lease STATE SEE 6. State Oil & Gas Lease No.					
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA	7. Lease Name or Unit Agreement Name Spud Muffin 31-30						
PROPOSALS.) 1. Type of Well: Oil Well 🗹 C	as Well 🔲 Other	8. Well Number 624H					
2 Name of Operator	Energy Production Company, L.P.	9. OGRID Number 6137					
3. Address of Operator 333 We	10. Pool name or Wildcat PURPLE SAGE ; WOLFCAMP						
4. Well Location							
Unit Letter P :	485 feet from the South line and	250 feet from the East line					
Section 31	Township 23S Range 29E	NMPM County EDDY					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL:							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING							

PERFORM REMEDIAL WORK 🗌	PLUG AND ABANDON		REMEDIAL WORK 🛛 ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING	MULTIPLE COMPL					
DOWNHOLE COMMINGLE						
		_				
OTHER:			OTHER: Aneuded Completion [$\overline{\mathbf{v}}$		
12 December prepared or completed exercising. (Clearly state all partiant details, and give partiant dates, including estimated date						

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/26/2019-10/10/2019: MIRU WL & PT Good to 5000 PSI in 1000 PSI increments 15 mins., then TSTD Good to 12,500 PSI for 30 min. TIH & ran CBL, found TOC @ 1870'. TIH w/pump through frac plug and guns. Perf Wolfcamp, 10,221'- 19,842. Frac totals 19,461,620#PROP., 0g acid, & 345,554.10 bbls. Fluid. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 19,955'. CHC, FWB, ND BOP. No tubing sat at this time. TOP.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	TITLE Regulatory Analyst	DATE 12/5/2019
Type or print name Erin Workman	E-mail address:Erin.Workman@dvn.com	PHONE: 405-552-7970
For State Use Only	nerien	6C 12/2/2
APPROVED BY:	TITLE DENIED	_DATE <u>/ </u>
Conditions of Approval (if any):		