

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD  
Artesia

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

NOV 18 2019  
SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an abandoned well under BLM/BLM-3 (APD) for such proposals.  
DISTRICT ARTESIA NMOCD

5. Lease Serial No.  
NMNM18031

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
HUCKABAY TJ FEDERAL 5

9. API Well No.  
30-005-61952-00-S1

10. Field and Pool or Exploratory Area  
PECOS SLOPE-ABO

11. County or Parish, State  
CHAVES COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
EOG Y RESOURCES INC  
Contact: JEREMY HAASS  
E-Mail: jeremy\_haass@eogresources.com

3a. Address  
105 SOUTH FOURTH STREET  
ARTESIA, NM 88210

3b. Phone No. (include area code)  
Ph: 575-748-4311

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 19 T8S R26E NESW 1980FSL 1980FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

- MIRU all safety equipment as needed. NU BOP. POOH with production equipment. *25SX Roswell Abo*
- Set CIBP at 4114 ft with 35 ft of CLS C on top. *Gc 11/20/19 Accepted for record - NMOCD*
- Perforate at 3418 ft. Attempt to establish Circulation or spot I/O. Requires 54 SX (134 ft) CLS C cement plug 3284 ft - 3418 ft. WOC and Tag Plug. This will plug the Fullerton
- Perforate at <sup>1942'</sup>2032 ft. Attempt to establish Circulation or spot I/O. Requires 48 SX (120 ft) CLS C cement plug <sup>1912' - 2032'</sup>1912 ft - 2032 ft. WOC and Tag Plug. This will plug the Glorieta
- Perforate at <sup>1942' - 1872'</sup>1000 ft. Attempt to establish Circulation or spot I/O. Requires 25 SX (362 ft) CLS C cement plug 638 ft - 1000 ft. WOC and Tag Plug. This will plug the Shoe and San Anders
- Spot a 10 SX (145 ft) CLS C cement plug 0 ft - 145 ft. WOC and Tag Plug. This will plug the *part + recovery*

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #491752 verified by the BLM Well Information System  
For EOG Y RESOURCES INC, sent to the Roswell  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/12/2019 (20JS0020SE)

Name (Printed/Typed) JEREMY HAASS Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 11/11/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date NOV 13 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office BUREAU OF LAND MANAGEMENT  
ROSWELL FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* BLM REVISED \*\*

*J*

**Additional data for EC transaction #491752 that would not fit on the form**

**32. Additional remarks, continued**

Top.

7. Cut off wellhead and weld on dry hole marker. Clean location as per regulation.

Revisions to Operator-Submitted EC Data for Sundry Notice #491752

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	ABD NOI	ABD NOI
Lease:	NMNM18031	NMNM18031
Agreement:		
Operator:	EOG RESOURCES INCORPORATED 104 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-4311	EOG-Y RESOURCES INC 105 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-1471
Admin Contact:	JEREMY HAASS REGULATORY SPECIALIST E-Mail: jeremy_haass@eogresources.com  Ph: 575-748-4311	JEREMY HAASS REGULATORY SPECIALIST E-Mail: jeremy_haass@eogresources.com  Ph: 575-748-4311
Tech Contact:	JEREMY HAASS REGULATORY SPECIALIST E-Mail: jeremy_haass@eogresources.com  Ph: 575-748-4311	JEREMY HAASS REGULATORY SPECIALIST E-Mail: jeremy_haass@eogresources.com  Ph: 575-748-4311
Location:		
State:	NM	NM
County:	CHAVES	CHAVES
Field/Pool:	PECOS SLOPE ABO	PECOS SLOPE-ABO
Well/Facility:	HUCKABY TJ FEDERAL 5 Sec 19 T8S R26E NESW 1980FSL 1980FWL	HUCKABAY TJ FEDERAL 5 Sec 19 T8S R26E NESW 1980FSL 1980FWL

# HUCKABAY TJ FEDERAL #005

Sec-TWN-RNG: Sec. 19, T-08S, R-26E

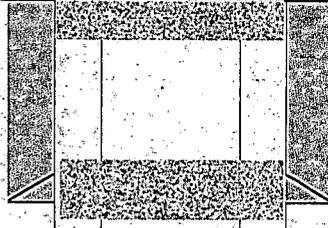
API: 30-005-61952000

LAT/LONG: 33.60371, -104.33854

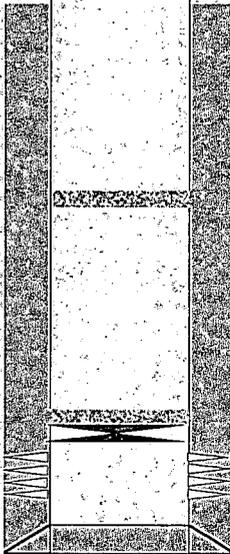
GL:

KB:

COMMENTS



A



B

## CASING DETAIL

#	HOLE SIZE	SIZE	WGHT	GRADE	Top	Bottom	Sx Cmt.	Circ/TOC	TOC Method
A		20			0	40		Circ	0
B	14 3/4	10 3/4	40.5		0	950	700	Circ	
C	7 7/8	4.5	9.5		0	4650	750		

## FORMATION TOPS

	Formation	Top						
	San Anders	716						
	Glorieta	1892						
	Fullerton	3368						
	Abo	4080						

## Plugs:

- Set CIBP at 4114 ft with 35 ft of CLS C on top.
- Perforate at 3418 ft. Attempt to establish Circulation or spot I/O. Requires 54 SX (134 ft) CLS C cement plug 3284 ft - 3418 ft. WOC & Tag Plug. This will plug the Fullerton
- Perforate at 2032 ft. Attempt to establish Circulation or spot I/O. Requires 48 SX (120 ft) CLS C cement plug 1912 ft - 2032 ft. WOC & Tag Plug. This will plug the Glorieta
- Perforate at 1000 ft. Attempt to establish Circulation or spot I/O. Requires 25 SX (362 ft) CLS C cement plug 638 ft - 1000 ft. WOC & Tag Plug. This will plug the Shoe & San Anders
- Spot a 10 SX (145 ft) CLS C cement plug 0 ft - 145 ft. WOC & Tag Plug. This will plug the Top.

Perforations:  
4164 - 4488

APBTD: 4,584 MD

TD: 4,650 MD

TVD:



Huckabay TJ Federal 5  
30-005-61952  
EOG Y RESOURCES, INC.  
November 13, 2019  
Conditions of Approval

1. Operator shall place CIBP at 4,114' (50'-100' above top most perf) and place 25 sx of Class C cement on top to seal the Abo Formation. WOC and TAG.
2. Operator shall perf and squeeze at 3,418'. Operator shall place a balanced Class C cement plug from 3,418'-3,284' as proposed. WOC and TAG.
3. Operator shall perf and squeeze at 1,942'. Operator shall place a balanced Class C cement plug from 1,942'-1,822' to seal the Glorietta formation. WOC and TAG.
4. Operator shall perf and squeeze at 1,000'. Operator shall place a balanced Class C cement plug from 1,000'-638' to seal the 10-3/4" casing shoe. WOC and TAG.
5. Operator shall perf and squeeze at 145'. Operator shall place a balanced Class C cement plug from 145' to surface.
6. See Attached for general plugging stipulations.

JAM 111319