

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-0417696

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Lost Tank 3 Federal #9

9. API WELL NO.

30-015-32169 S1

10. FIELD AND POOL, OR WILDCAT

Lost Tank Delaware West  
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 3, T22S, R31E

12. COUNTY OR PARISH

Eddy County

13. STATE

NM

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐

Other

Oil Cons.

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other

N.M. Div-Dist. 2

1301 W. Grand Avenue

Artesia, NM 88210

2. NAME OF OPERATOR

Pogo Producing Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1650' FNL &amp; 2310' FEL, Section 3

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

01/08/02

15. DATE SPUNDED

05/12/02

16. DATE T.D. REACHED

05/26/02

17. DATE COMPL. (Ready to prod.)

06/20/02

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\*

3489

19. ELEV. CASINGHEAD

3490

20. TOTAL DEPTH, MD &amp; TVD

8250

21. PLUG, BACK T.D., MD &amp; TVD

8204

22. IF MULTIPLE COMPL., HOW MANY\*

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23. INTERVALS DRILLED BY

ROTARY TOOLS

0-8250

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

6830-50 Delaware

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

LDCN/GR, Array Induction Imager/GR

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	940	17-1/2	1080 sks	
8-5/8	32	4225	11	1200 sks	
5-1/2	15.5 & 17	8250	7-7/8	1725 sks 1900	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	6617	

31. PERFORATION RECORD (Interval, size and number)

6830-50 ( 2 jsfp )

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6830-50	Acdz w/ 1000 gals 7-1/2% acid Frac w/ 23,500# 20/40 white sd + 14,000# 20/40 super LC

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

33. \*

PRODUCTION

DATE FIRST PRODUCTION

06/20/02

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

Pumping

WELL STATUS (Producing or shut-in)  
Producing

DATE OF TEST

06/26/02

HOURS TESTED

24

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL--BBL.

89

GAS--MCF.

81

WATER--BBL.

90

GAS-OIL RATIO

910:1

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL--BBL.

GAS--MCF.

WATER--BBL.

OIL GRAVITY-API (CORR.)

40.1

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Jack Burnett

35. LIST OF ATTACHMENTS

C-104, Deviation Survey, Logs, Sundry

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Cathy Lamberlin

TITLE

Sr. Operation Tech

DATE 06/26/02

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Basal Anhydrite	3907		
Delaware Lime	4198		
Bell Canyon	4267		
Cherry Canyon	5140		
Brushy Canyon	6431		
Bone Spring	8112		

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH