

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

OCD Artesia

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM03677
2. Name of Operator MATADOR PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
Contact: TAMMY R LINK Email: tlink@matadorresources.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE DALLAS, TX 75240	3b. Phone No. (include area code) 1500 575-627-2465	8. Well Name and No. STEBBINS 19 FED 204H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T20S R29E SESE 210FSL 110FEL 32.552177 N Lat, 104.105633 W Lon		9. API Well No. 30-015-44167-00-X1
		10. Field and Pool or Exploratory Area BURTON FLAT - WOLFCAMP EAST
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond NO:NMB001079
Surety Bond NO:RLB0015172

Production Sundry

6/27/2019 Held Pre-frac meeting. MIRU completions equipment. NU 7 1/16" master valve. Test valve to lower flanges to 9,500 psi chart 5 minutes as per procedure (Good Test).
7/28/2019 Applied 1,500 psi to backside w/pop off set @ 2,500 psi, (Good Test). Performing casing integrity test to 5,720 psi for 30 minutes; dropped 70 psi; (Good Test). Final pressure 7,000 psi @ 15 bpm.
8/10/2019 Begin Frac Stage 1 f/14,441' through Stage 23 on 8/18/2019 @ 9,360'. 15% NE Acid 15300, 100 Mesh 9759, 40/70 Mesh 101482, 8 clusters per stage, 41 holes per cluster. Well shut in until

GC 11/7/19
Accepted for record - NMOCD

RECEIVED

NOV 05 2019

DISTRICT/ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #490418 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 10/31/2019 (20PP0286SE)	
Name (Printed/Typed) TAMMY R LINK	Title PRODUCTION ANALYST
Signature (Electronic Submission)	Date 10/30/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title Accepted for Record	Date OCT 31 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Jonathon Shepard Carlsbad Field Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #490418 that would not fit on the form

32. Additional remarks, continued

drillout operations begin.

8/28/2019 Pressure test coil connector to 2,500 psi, pressure test stack, pump iron and flowback manifold to 8000 psi (Good Test).

8/29/2019 Begin milled plugs 22-18, then begin mill plugs 17-1. Total plug weight of 22 plugs=163.8 lbs.

8/31/2019 Prep location to begin flowback operations.

9/1/2019 Well on flowback @ 10:15 hrs on a 16/64" positive choke. 1250 psi getting back water, no gas or oil.

9/2/2019 Getting trace of oil and gas flowing well through 3 phase separator water to OTT; gas to flare; oil to frac tank.

9/4/2019 Gas to sales @ 10:30 hrs. *

* 9/9/2019 NU Cactus Lubricator, 2 7/8" x 7 1/16" 15k tubing hanger w/2 way check test. (Good Test).

9/10/2019 Turned well to production @ 11:00 hrs. All production flowing to facility. Well off Flowback.

* Depth? on Hbg.?