

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

File No.
NMNM03677

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. STEBBINS 19 FED COM 203H	
2. Name of Operator MATADOR PRODUCTION COMPANY	Contact: TAMMY R LINK E-Mail: tlink@matadorresources.com	9. API Well No. 30-015-44173-00-X1
3a. Address ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE DALLAS, TX 75240	3b. Phone No. (include area code) 1500 575-627-2465	10. Field and Pool or Exploratory Area BURTON FLAT - WOLFCAMP EAST
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T20S R29E NESE 2347FSL 410FEL 32.558054 N Lat, 104.106609 W Lon		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No. NMB001079
Surety Bond No. RLB0015172

Drilling Sundry

5/16/2019 Spud Well at 16:00 hrs. Rotate f/140'-402'.
5/17/2019 Run 20" casing, Run 9 joints and 1 marker joint of 20", 94#, J-55. Pump 2 bbls of Fresh water to prime lines. Test steel lines to 1500 psi (OK). Pump 288 bbls (1200 sks) of Class C tail cement, slurry wt 14.8 ppg, Yield 1.347 cu ft/sk, 6.25 gal/sk water. Pressure up to 800 psi at 11:30 hrs. Held Pressure 5 minutes. Floats held; had 86 bbls (358 sks) cement returns to surface.
5/22/2019 Test casing for 30 minutes 1477 psi Rotate/drill 17 1/2", f/402'-1,205'.
5/23/2019 Run a total of 28 joints of 13 3/8", 54.40#, J-55. Set casing @ 1,205' and FC @ 1,114'.

11/6/19
Accepted for record - NMOCD

RECEIVED

NOV 05 2019

DISTRICT/ARTESIA O.C.D.

JAB

14. I hereby certify that the foregoing is true and correct. Electronic Submission #489815 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 10/25/2019 (20PP0253SE)	
Name (Printed/Typed) TAMMY R LINK	Title PRODUCTION ANALYST
Signature (Electronic Submission)	Date 10/24/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title Accepted for Record	Date OCT 31 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Jonathon Shepard Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #489815 that would not fit on the form

32. Additional remarks, continued

Pump 259 bbls (826 sks) of Class C Lead cement, slurry wt 13.5 ppg, Yield 1.76 cu ft/sk. Followed by 124 bbls (503 sks) of Class C tail cement, slurry wt 14.8 ppg, Yield 1.38 cu ft/sk. Pressure up to 1129 psi @ 23:00 hr. Hold pressure for 5 minutes. Floats held, Good circulation, 180 bbls of cement circulated back to surface.

5/24/2019 Perform final cut on 13 3/8" casing of 72" below ground. Test weld to 700 psi and held pressure for 15 minutes (Good Test). NU BOPs.

5/25/2019 RU testers and test BOP's as per BLM requirements 10 minutes test land high. Test 13 3/8" intermediate #1 casing to 1500 psi for 30 minutes. Rotate drill 12 1/4" Intermediate #2 section f/1205'-3105'.

5/26/2019 Running a total of 70 joints of 9 5/8" 40#, J-55. Casing will be set at 3092' and FC @ 3001'. Pump 292 bbls (947 sks) of Class C lead cement, slurry wt 13.5 ppg, yield 1.73 cu ft/sk followed by 109 bbls (447 sks) of Class C tail cement, slurry wt 14.8 ppg, yield 1.35 cu ft/sk. Pressure up to 1506 psi @ 15:30 held pressure for 5 minutes, 180 bbls of cement circulated back to surface.

5/27/2019 Drill 9 5/8" #2 Intermediate casing f/3105'-3115'. Rotate Drill 8 3/4" vertical section f/3115'-14,020'.

6/3/2019 Cement 5 1/2 Production casing, test steel lines to 800 psi high (OK). Pump 407 bbls (980 sks) of Class C lead cement, slurry wt 11.5 ppg, yield 2.33 cu ft/sk. Followed by 423 bbls (1910 sks) of Class C tail cement, slurry wt 14.5 ppg, yield 1.24 cu ft/sk. Pressure up 3807 psi. Held pressure for 5 minutes. Pumped remaining job @ 4 bbls/minute 68 bbls cement return to surface.

6/4/2019 ND BOP stack, bushing to 12,500 psi, test the void to 8500 psi and hold for 15 minutes (Good Test). Release Rig.

See Attached Casing and Cement Actuals

Stebbins #203H

RR: 6/4/19

DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	HOLE SZ (fraction)	CSG SZ (fraction)	TOP CSG (feet)	DEPTH SET (feet)	WAIT ON CMT (decimal hours)	PRESS HELD (psi)	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	CLASS (list)	TOP OF CMT (feet)	METHOD USED (list)	BBLs TO SURF (if circulated)	SX TO SURF (if circulated)	LENGTH 1" RAN (if topped out)
5/17/2019	SURF	Fresh Water	94.00	J-55	26	20	0	402	130.5	1477	0	-	1200	1.34	1200	C	28.5	Circ	86	360	
5/23/2019	INT 1	Brine	94.50	J-55	17 1/2	13 3/8	0	1205	27.5	1500	826	1.76	503	1.38	1329	C	28.5	Circ	180	574	
5/26/2019	INT 2	Cut Brine	40.00	J-55	12 1/4	9 5/8	0	3092	10.0	1500	947	1.73	447	1.35	1394	C	0	Circ	180	584	
6/3/2019	PROD	Oil-Based Mud	20.00	P-110	8 3/4	5 1/2	0	14,009	-	-	980	2.33	1910	1.24	2890	C	0	Circ	68	164	

Top of Prod Casing Float Collar (feet):	14,005
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