

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-44253
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E058940010
7. Lease Name or Unit Agreement Name Remuda South 25 State
8. Well Number 167H
9. OGRID Number 005380
10. Pool name or Wildcat Purple Sage; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator XTO Energy	
3. Address of Operator 6401 Holiday Hill Rd. Bldg 5, Midland, TX 79707	
4. Well Location Unit Letter <u>H</u> : <u>2280</u> feet from the <u>North</u> line and <u>735</u> feet from the <u>East</u> line Section <u>25</u> Township <u>23S</u> Range <u>29E</u> NMPM County <u>Eddy, NM</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3091' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
XTO Energy respectfully submits this sundry notice to report drilling operations on the reference well

06/23/19 - Spud 24" hole. TD@ 375'. Run 18-5/8", 87.5#, J55 csg to 375'. CEMENT: 1045 sx (249 bbl) Class C. Bump plug. Return 548 sx (128 bbls) to surf. WOC.
06/25/19 - Test BOP & 18-5/8" casing 250 low/1500 high for 30 minutes (good). Drill shoe track. Drill. 17-1/2" hole.
06/28/19 - 07/01/19 - TD hole @ 3162'. Run 13-3/8", 68#, HCL80 csg to 3162'. LEAD CMT: 3410 sx (1002 bbls) Class C. TAIL CMT: 540 sx (128 bbls) Class C. Bump plug. Return 2433 sx (715 bbls) to surface. WOC. Test BOP, 250 low/10,000 high (good). Test csg to 1500 psi for 30 min (good).
07/02/19 - Drill shoe track. Perform FIT. Drill 12-1/4" hole.
07/10/19 - 07/14/19 - TD hole @ 10,681. Run 9-5/8", 40#, HCL 80 csg to 10,671', DV @ 3251'. 1ST STAGE LEAD CMT: 1190sx (532 bbls) Lite. 1ST STAGE TAIL CMT: 585 SX (122 BBLS) Poz H. Bump plug. No dye or cmt to surf. Open DV tool. Circulate spacer and 43 bbls cmt back to surface.
(Continued on attachment)

NM OIL CONSERVATION
ARTESIA DISTRICT

Spud Date: 06/23/19

Rig Release Date: 08/10/19

DEC 02 2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

RECEIVED

SIGNATURE Tracie J. Cherry TITLE Regulatory Coordinator DATE 12/2/19

Type or print name Tracie J. Cherry E-mail address: tracie_cherry@xtoenergy.com PHONE: 432-221-7379

For State Use Only

APPROVED BY: [Signature] TITLE Staff Mgr DATE 12/2/19
Conditions of Approval (if any):

XTO Energy
Remuda South 25 State #167H
30-015-44253

07/10/19 – 07/14/19 (Continued)

2ND STAGE LEAD CMT: 560 sx (266 bbls) 50/50 Poz C. 2ND STAGE TAIL: 150 sx (35 bbls) Class C. Bump plug. Returned 2 bbls to surf. WOC . Test BOP 250 low/10,000 high (good). Drill DV tool. Test csg to 1500 @ 3,302', fell to 1461 psi over 30 min. Drill shoe track. Drill 8-3/4" hole. Perform DFIT.

08/06/19
TD @ 19,193'.

08/07/19
Run 5-1/2", 23#, P110 csg to 19,183'. LEAD CMT: 3,265 sx (727 bbls) 25/75 Poz H cmt. Bump plug. CTOC 4026'.

08/10/19
Release rig