	UREAU OF LAND MANAQ	Earlisbad Fiel	d Officease Seria	OMB NO. 1004-0137 xpires: January 31, 2018 il No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enternal abandoned well. Use form 3160-3 (APD) for such proposal			esia MMNM10	00549 Allottee or Tribe Name	
			7. If Unit or C	CA/Agreement, Name and/or No	
	ructions on page 2	NMNM13			
 I. Type of Well Oil Well S Gas Well Other 				8. Well Name and No. HH SO 8 5 FED 003 1H	
2. Name of Operator Contact: LAURA CHEVRON USA INCORPORATED E-Mail: LBECERRA@CHEV		AURA BECERRA	9. API Well N 30-015-4	^{№.} 5115-00-X1	
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706		3b. Phone No. (include area code) Ph: 432-687-7655			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State		
Sec 17 T26S R27E NENW 629FNL 2308FWL 32.048035 N Lat, 104.213425 W Lon			EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES) 1	TO INDICATE NATURE O	F NOTICE, REPORT, O	R OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	Deepen	Production (Start/Resu	ıme) 🔲 Water Shut-Off	
_	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity	
🛛 Subsequent Report	Casing Repair	New Construction	Recomplete	🔀 Other Hydraulic Fracture	
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	 Temporarily Abandon Water Disposal 	Tryutautic Tracture	
determined that the site is ready for fi 7/7/19 - Ran CBL from 9,318'	•		6c 11/6/1	19	
	to surface. TOC ~2,830'.		G _ /1/6/	/ g IMOCD	
7/7/19 - Ran CBL from 9,318' 7/12/19 - Test prod c <u>sg 9,800</u> 7/14/19-9/3/19 - Rig up frac ed	to surface. TOC ~2,830'. psi, <u>30 mi</u> n.	from 9,589'-19,517'. Frac w/	, 1,005,776 bbls		
7/7/19 - Ran CBL from 9,318' 7/12/19 - Test prod c <u>sg 9,800</u> 7/14/19-9/3/19 - Rig up frac eo	to surface. TOC ~2,830'. <u>psi, 30 min</u> . quipment. Perforate & frac	from 9,589'-19,517'. Frac w/	, 1,005,776 bbls	NOCD	
7/7/19 - Ran CBL from 9,318' 7/12/19 - Test prod c <u>sg 9,800</u> 7/14/19-9/3/19 - Rig up frac eo fluid & 23.4 MM# proppant.	to surface. TOC ~2,830'. <u>psi, 30 min</u> . quipment. Perforate & frac sh perfs.	from 9,589'-19,517'. Frac w/	1,005,776 bbls		
7/7/19 - Ran CBL from 9,318' 7/12/19 - Test prod c <u>sg 9,800</u> 7/14/19-9/3/19 - Rig up frac eo fluid & 23.4 MM# proppant. 9/9/19 - Drill out plugs and wa 9/11/19 - Packer set @ 8,847' packer @ 8,847'.	to surface. TOC ~2,830'. <u>psi, 30 min</u> . quipment. Perforate & frac sh perfs. . Test packer, good test. R <u>3ing_In-levmedia-le</u>	from 9,589'-19,517'. Frac w/´ an 2-7/8" prod tubing and se	1,005,776 bbls NM	ARTESIA DISTRICT	
7/7/19 - Ran CBL from 9,318' 7/12/19 - Test prod c <u>sg 9,800</u> 7/14/19-9/3/19 - Rig up frac eo fluid & 23.4 MM# proppant. 9/9/19 - Drill out plugs and wa 9/11/19 - Packer set @ 8,847' packer @ 8,847'.	to surface. TOC ~2,830'. <u>psi, 30 min</u> . quipment. Perforate & frac sh perfs. Test packer, good test. R <u>3INQ Intermediate</u> true and correct. Electronic Submission #44 For CHEVRON US	from 9,589'-19,517'. Frac w/ an 2-7/8" prod tubing and se <u>Ceg/hcle 9 Produc</u> B9041 verified by the BLM Well	1,005,776 bbls MM t @ 8,870' & <u>HTM Sundrus</u>	ARTESIA DISTRICT NOV 0 4 2019 RECEIVED	
7/7/19 - Ran CBL from 9,318' 7/12/19 - Test prod c <u>sg 9,800</u> 7/14/19-9/3/19 - Rig up frac eo fluid & 23.4 MM# proppant. 9/9/19 - Drill out plugs and wa 9/11/19 - Packer set @ 8,847' packer @ 8,847'.	to surface. TOC ~2,830'. <u>psi, 30 min</u> . quipment. Perforate & frac sh perfs. Test packer, good test. R <u>Sing Intermediate</u> true and correct. Electronic Submission #48 For CHEVRON US mitted to AFMSS for proces	from 9,589'-19,517'. Frac w/ an 2-7/8" prod tubing and se <u>Ceg/hole & Produc</u> 89041 verified by the BLM Well SA INCORPORATED, sent to t ssing by PRISCILLA PEREZ or	1,005,776 bbls MM t @ 8,870' & <u>HTM Sundrus</u>	ARTESIA DISTRICT NOV 0 4 2019 RECEIVED	
7/7/19 - Ran CBL from 9,318' 7/12/19 - Test prod csg 9,800 7/14/19-9/3/19 - Rig up frac eo fluid & 23.4 MM# proppant. 9/9/19 - Drill out plugs and wa 9/11/19 - Packer set @ 8,847' packer @ 8,847'. Miss	to surface. TOC ~2,830'. <u>psi, 30 min</u> . quipment. Perforate & frac sh perfs. Test packer, good test. R <u>Sing Intermediate</u> true and correct. Electronic Submission #44 For CHEVRON US mitted to AFMSS for process ECERRA	from 9,589'-19,517'. Frac w/ an 2-7/8" prod tubing and se <u>Ceg/hole & Produc</u> 89041 verified by the BLM Well SA INCORPORATED, sent to t ssing by PRISCILLA PEREZ or	1,005,776 bbls NM t @ 8,870' & Hor Sundruss Information System he Carlsbad 10/22/2019 (20PP0199SE) ATORY SPECIALIST	ARTESIA DISTRICT NOV 0 4 2019 RECEIVED	
7/7/19 - Ran CBL from 9,318' 7/12/19 - Test prod csg 9,800 7/14/19-9/3/19 - Rig up frac ed fluid & 23.4 MM# proppant. 9/9/19 - Drill out plugs and wa 9/11/19 - Packer set @ 8,847' packer @ 8,847'. MISC 14. I hereby certify that the foregoing is Corr Name (<i>Printed/Typed</i>) LAURA BE	to surface. TOC ~2,830'. <u>psi, 30 min</u> . quipment. Perforate & frac sh perfs. . Test packer, good test. R <u>Bing Intermediate</u> true and correct. Electronic Submission #44 For CHEVRON US imitted to AFMSS for process ECERRA Submission)	from 9,589'-19,517'. Frac w/ an 2-7/8" prod tubing and set <u>Ceg/hcle & Produc</u> 89041 verified by the BLM Well SA INCORPORATED, sent to t ssing by PRISCILLA PEREZ or Title REGUL/	1,005,776 bbls MM t @ 8,870' & Hon Sundruss Information System he Carlsbad 10/22/2019 (20PP0199SE) ATORY SPECIALIST	ARTESIA DISTRICT NOV 0 4 2019 RECEIVED	
7/7/19 - Ran CBL from 9,318' 7/12/19 - Test prod csg 9,800 7/14/19-9/3/19 - Rig up frac eo fluid & 23.4 MM# proppant. 9/9/19 - Drill out plugs and wa 9/11/19 - Packer set @ 8,847' packer @ 8,847'. MISE 14. I hereby certify that the foregoing is Com Name (<i>Printed/Typed</i>) LAURA BE Signature (Electronic S	to surface. TOC ~2,830'. <u>psi, 30 min</u> . quipment. Perforate & frac sh perfs. . Test packer, good test. R <u>Bing Intermediate</u> true and correct. Electronic Submission #44 For CHEVRON US imitted to AFMSS for process ECERRA Submission)	from 9,589'-19,517'. Frac w/ an 2-7/8" prod tubing and se <u>Cea/hole 9 Produc</u> B9041 verified by the BLM Well SA INCORPORATED, sent to t ssing by PRISCILLA PEREZ or Title REGUL/ Date 10/22/20 R FEDERAL OR STATE C	1,005,776 bbls MM t @ 8,870' & Hor Sundruss Information System he Carlsbad h 10/22/2019 (20PP0199SE) ATORY SPECIALIST D19 DFFICE USE	ARTESIA DISTRICT NOV 0 4 2019 RECEIVED	
7/7/19 - Ran CBL from 9,318' 7/12/19 - Test prod csg 9,800 7/14/19-9/3/19 - Rig up frac ed fluid & 23.4 MM# proppant. 9/9/19 - Drill out plugs and wa 9/11/19 - Packer set @ 8,847' packer @ 8,847'. MISC 14. I hereby certify that the foregoing is Corr Name (<i>Printed/Typed</i>) LAURA BE	to surface. TOC ~2,830'. <u>psi, 30 min</u> . quipment. Perforate & frac sh perfs. Test packer, good test. R <u>Bing Intermediate</u> true and correct. Electronic Submission #44 For CHEVRON US mitted to AFMSS for process ECERRA Submission) THIS SPACE FOI d. Approval of this notice does n itable title to those rights in the s	from 9,589'-19,517'. Frac w/ an 2-7/8" prod tubing and set <u>OCeg/hole 9 Produc</u> B9041 verified by the BLM Well SA INCORPORATED, sent to t Saing by PRISCILLA PEREZ or Title REGUL/ Date 10/22/20 R FEDERAL OR STATE C Title Accept	1,005,776 bbls MM t @ 8,870' & Hon Sundruss Information System he Carlsbad 10/22/2019 (20PP0199SE) ATORY SPECIALIST	ARTESIA DISTRICT NOV 0 4 2019 RECEIVED	
7/7/19 - Ran CBL from 9,318' 7/12/19 - Test prod csg 9,800 7/14/19-9/3/19 - Rig up frac ec fluid & 23.4 MM# proppant. 9/9/19 - Drill out plugs and wa 9/11/19 - Packer set @ 8,847' packer @ 8,847'. <u>Miss</u> 14. I hereby certify that the foregoing is <u>Com</u> Name (<i>Printed/Typed</i>) LAURA BE Signature (Electronic S <u>Approved By</u> Conditions of approval, if any, are attached certify that the applicant holds legal or equ	to surface. TOC ~2,830'. <u>psi, 30 min</u> . quipment. Perforate & frac sh perfs. Test packer, good test. R <u>Sing Intermediate</u> true and correct. Electronic Submission #44 For CHEVRON US mitted to AFMSS for process ECERRA Submission) THIS SPACE FOI d. Approval of this notice does n itable title to those rights in the s ict operations thereon.	from 9,589'-19,517'. Frac w/ an 2-7/8" prod tubing and set <u>OCeg/hole 9 Produc</u> B9041 verified by the BLM Well SA INCORPORATED, sent to t Sa INCORPORATED, sent to t ssing by PRISCILLA PEREZ or Title REGUL/ Date 10/22/20 R FEDERAL OR STATE C Title ACCEP Not warrant or Subject lease Ca Office	1,005,776 bbls MM t @ 8,870' & HIM SUNGUE HINFORMATION System he Carlsbad 10/22/2019 (20PP0199SE) ATORY SPECIALIST 019 DFFICE USE pted for Record nathon Shepard risbad Field Office	NOV 0 4 2019 RECEIVED	

Additional data for EC transaction #489041 that would not fit on the form

32. Additional remarks, continued

- Pressure test tubing to 1500 psi for 15 min and csg to 1000 psi for 15 min, all tests good. Rig released, shut in well.