

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
*AMENDED Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-44998
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator TAP ROCK OPERATING, LLC		6. State Oil & Gas Lease No. 321472
3. Address of Operator 602 PARK POINT DR, SUITE 200, GOLDEN, CO 80401		7. Lease Name or Unit Agreement Name PLINY THE ELDER 23S27E0605
4. Well Location Unit Letter <u>D</u> : <u>870</u> feet from the <u>NORTH</u> line and <u>330</u> feet from the <u>WEST</u> line Section <u>04</u> Township <u>23S</u> Range <u>27E</u> NMPM County <u>EDDY</u>		8. Well Number <u>201H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3150 GL		9. OGRID Number 372043
		10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: Production Casing ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

* Form C-103 is filed to correct information and details previously submitted for Production Casing.

7/10/19 Begin drilling 6 3/4" hole
7/18/19 TD at 19220'
7/20/19 Set 5 1/2", 20 lbs/ft, P-110, BTC @ 8188', stepdown and run 5", 18 lbs/ft, P-110 set at 19185'. 70 Centralizers.
7/21/19 Cement with 1238 sks Class H @ 5.8 ppg, yield 1.17. Cmt to surface. Pressured to 4500 psi for casing test; held for 30 minutes; good test
7/22/19 @ 8:00 am Rig Released.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Depth	Pres Held	Pres Drop	Open Hole
07/21/19	Prod	WBM	6.75	5.5	20	P110	0	8188	-	-	-	-	-	0	No
07/21/19	Prod	WBM	6.75	5	18	P110	0	19185	1238	1.17	H	-	4500	0	No

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE CCC TITLE Regulatory Manager DATE 12/3/2019

Type or print name Christian Combs E-mail address: ccombs@taprk.com PHONE: (720)360-4028

For State Use Only

APPROVED BY: ST TITLE Staff mg DATE 12/23/19

Conditions of Approval (if any):