

RECEIVED

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION NOTES
1220 South St. Francis Dr.
Santa Fe, NM 87505

*AMENDED

Form C-103

Revised July 18, 2013

WELL API NO.
30-015-45558

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

323012

7. Lease Name or Unit Agreement Name

PLINY THE ELDER 23S27E0605

8. Well Number 215H

9. OGRID Number
372043

10. Pool name or Wildcat

PURPLE SAGE; WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other2. Name of Operator
TAP ROCK OPERATING, LLC3. Address of Operator
602 PARK POINT DR, SUITE 200, GOLDEN, CO 80401

4. Well Location

Unit Letter D : 895 feet from the NORTH line and 330 feet from the WEST line
Section 04 Township 23S Range 27E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3150 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: SPUD AND SURFACE CASING ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

* Form C-103 Sundry is correcting information and details previously submitted for Surface Casing.

12/29/18 @ 10:00 am; Spud 17.5" surface hole and set 13 3/8" 54.5# J55 surf casing at 611'.

12/30/18 Cmt 13 3/8" Surf Csg; Lead 350 sks, 13.5 ppg, 1.78 yield lead, & Tail 170 sks, 14.8 ppg, 1.35 yield. Bumped plug 500 psi over final circulating pressure; held for 3 min, bring pressure up to 1500 psi to test casing, held for 30 minutes, good test. Cement to surface.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Depth	Pres Held	Pres Drop	Open Hole
12/30/19	Surf	FrshWtr	17.5	13.375	54.5	J55	0	611	520	1.78	C		1500	0	No

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE CCC TITLE Regulatory Manager DATE 12/5/2019Type or print name Christian Combs E-mail address: ccombs@taprk.com PHONE: (720)360-4028

For State Use Only

APPROVED BY: [Signature] TITLE Staff DATE 12/23/19

Conditions of Approval (if any):