

Submit 1 Copy To District Office

District I -- (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
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District III -- (505) 334-6178
1000 Rio Grande Blvd., Santa Fe, NM 87505
District IV -- (505) 833-3444
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-22600
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Johnson JT Com
8. Well Number 1
9. OGRID Number 258350
10. Pool name or Wildcat Kennedy Farms; Upper Penn
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3352' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
VANGUARD OPERATING, LLC

3. Address of Operator
5847 SAN FELIPE, STE. 3000, HOUSTON, TEXAS, 77057

4. Well Location
Unit Letter H : 2,016 feet from the NORTH line and 660 feet from the EAST line
Section 21 Township 17S Range 26E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Vanguard Operating, LLC is requesting to temporarily abandon (TA) this well to evaluate any future uphole recompletion opportunities. TA procedure is as follows:

1. MIRU WS. LD production equipment.
2. RU WL. Set 4-1/2" CIBP @ 7,055' (Top perf @ 7,105'). Cap w/ 35' of cement via bailer.
3. Contact NMOC prior to running MIT test. Fill casing with treated water and pressure test to 500 psig for at least 30 minutes. Record pressure chart.
4. RD WS & WL.
5. File subsequent C-103 and MIT chart.

Temporary Abandoned Status approved
until 6-15-2020

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operations Engineer DATE 11/20/2019

Type or print name Kyle Zimmermann E-mail address: kzimmerman@vnrenergy.com PHONE: 432-202-0145

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer DATE 12-4-2019
Conditions of Approval (if any):

LEASE/WELL: JOHNSON JT COM No. 1
LOCATION 660' FEL; 2,016 FNL
UL H, SEC 28, T17S, R26E

CO/ST: EDDY, NM
ABSTRACT

FIELD: KENNEDY FARMS UPPER PENN

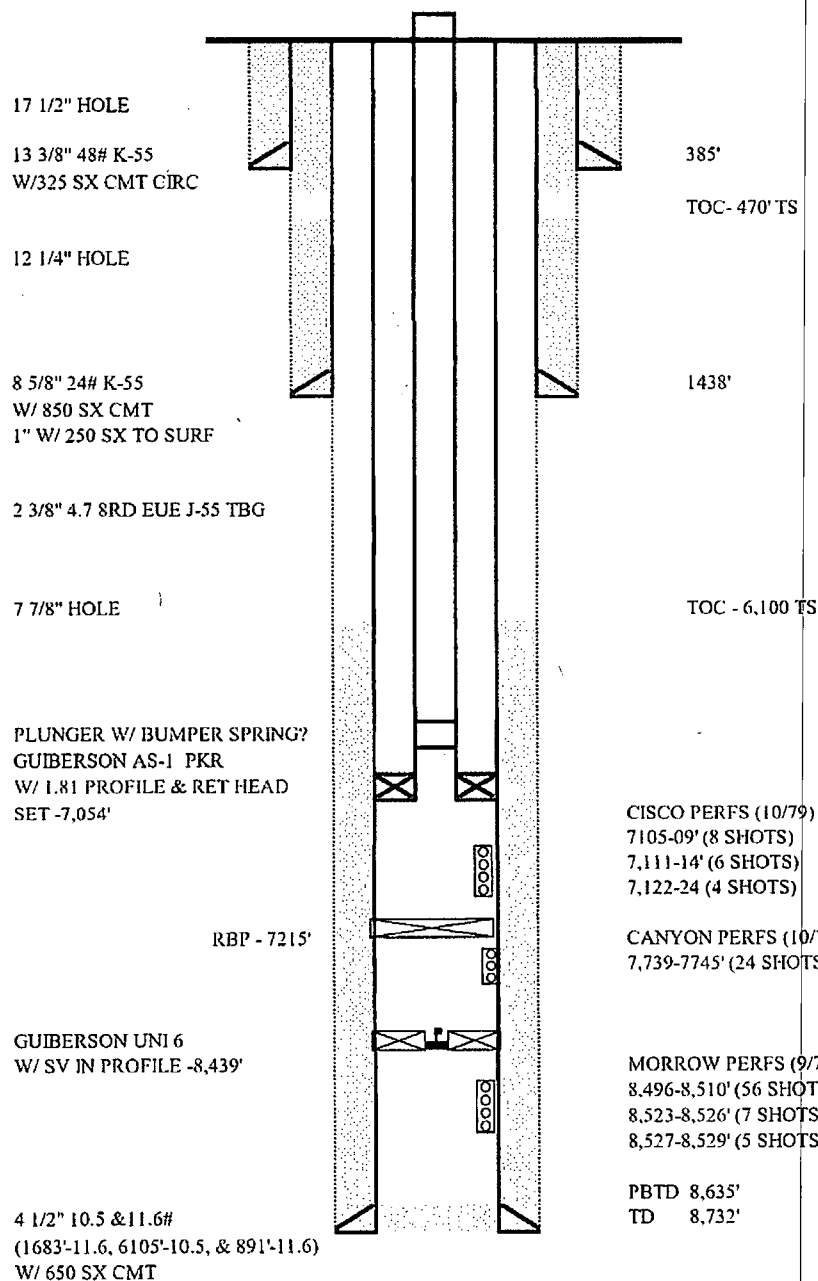
API NO. 30-015-22600

GR 3352
KB
CORR

SPUDDED 7/25/78/ CAPTAN DRLG CO
COMPLETED YATES PETROLEUM CO.
PERMIT

LAT (83) 32.807888
LONG(83) -104.3803024

CURRENT



TOPS	FT
SA	982
GLOR	2381
ABO	4408
WLFCMP	5509
CISCO	6689
CANYON	7429
STRAWN	7880
ATOKA	8243

CMB11-20-19

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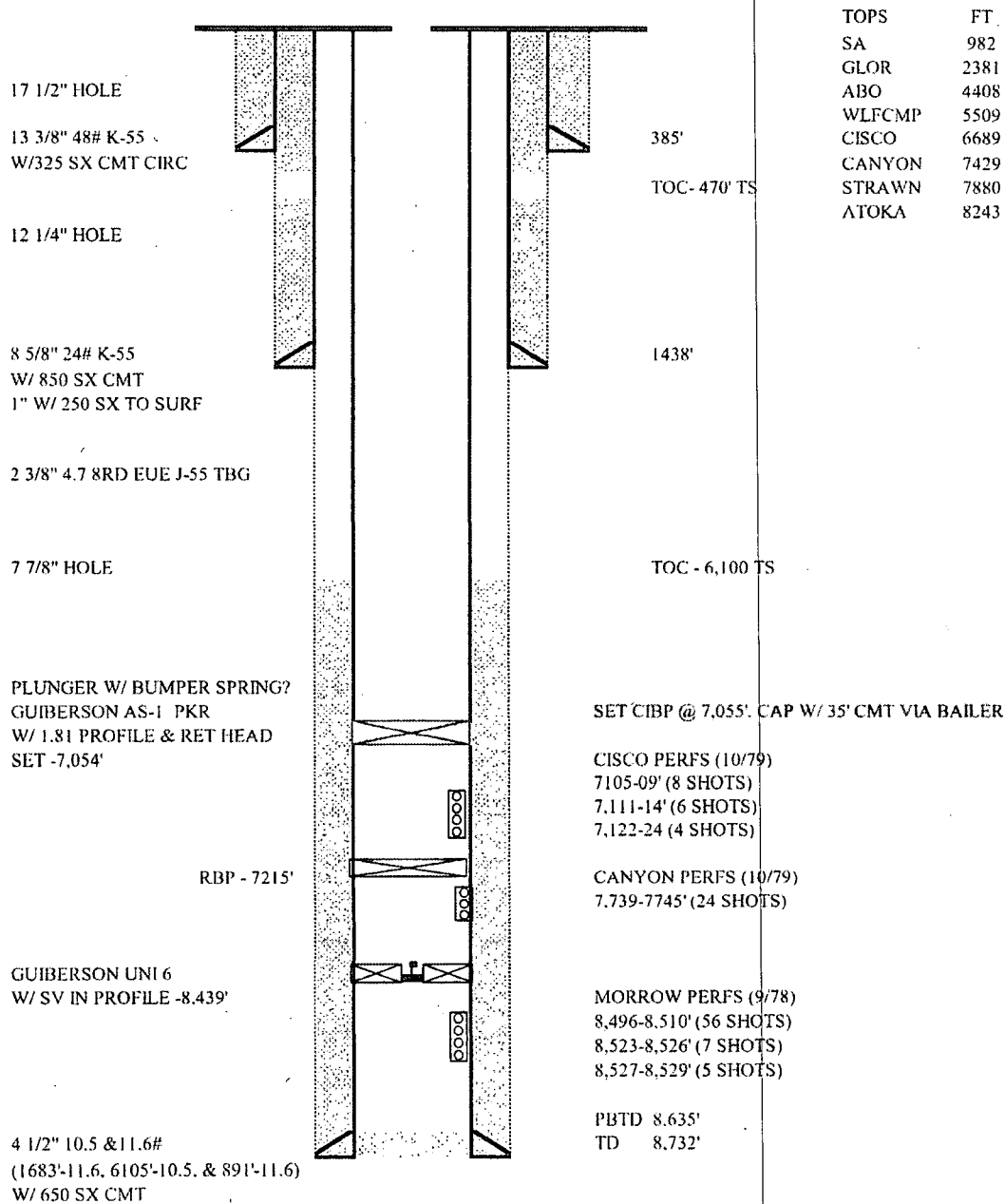
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PROPOSED TA



2013
6 mo.