Submit I Copy To Appropriate District RECENED State of New Mexico	Form C-103
<u>District 1</u> – (575) 393-6161 Energy, Minerals and Natural Resource	es Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	30–015–43990
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM STRICTI-ARTESIAO-Santa Fe, NM 87505 District IV – (505) 476-3460	STATE FEE 🛛
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	-
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	Willow Lake WC 15 8. Well Number OOLU
1. Type of Well: Oil Well Gas Well 🗴 Other	001H
2. Name of Operator Kaiser-Francis Oil Company	9. OGRID Number 12361
3. Address of Operator	10. Pool name or Wildcat
P. O. Box 21468, Tulsa, OK 74121-1468	Purple Sage Wolfcamp Gas Pool
4. Well Location	
Unit Letter L : 1930 feet from the South line and	d <u>220</u> feet from the <u>West</u> line
Section 14 Township 24S Range 28E	
11. Elevation (Show whether DR, RKB, RT GI	· · · · · · · · · · · · · · · · · · ·
	95' GR
12. Check Appropriate Box to Indicate Nature of No	tice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	E DRILLING OPNS. 🗌 P AND A 🛛 🗵
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🔲 CASING/CE	MENT Approved for plugging of well hore only.
	Fingular, and a nong is termined bending i such
CLOSED-LOOP SYSTEM	of C/103 (Subsequent Report of Well Plug, ing) which may be found at OCD Web Page under
13. Describe proposed or completed operations. (Clearly state all pertinent detail	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multip	le Comp letions: Attach wellböreidiagram of
proposed completion or recompletion.	Approved for plugging of well bore only. Liability under bend is retained pending reason
Plugging began 11/4/19 Plugging complete 11/	20/19 of C-103 (Subrequent Report of Well Flugsing)
	which may be found at OCD Web Proce under
1. Cleaned out to 9070'. Perf'd @ 8800',8700', & 860	0' (24 Boles and a standard of CR
Set CR @ 7515' & sqz'd w/300 sxs cmt to 4500#. Du 2. Logged cmt on 5.5" post sqz.	mped 5 sxs cmt on top of Ck.
3. Circ'd w/mud.	
4. Cut 5.5" csg at 4540'. Could not pull. Est'd circ	w/mud down 5.5" & up 5.5" X 9 5/8"
annulus.	
5. Free point, cut and pulled 5.5" csg @ 2800'. Bond	logged 9 5/8" from 2800' to surf.
6. Perf'd 9 5/8" @:2782'. Could not pump into @ 1000	#. Spotted 60 sx cmt plug from
2850'-2669'. WOC & tagged @ 2669'. 7. Perf'd 9 5/8" csg @ 415' & pumped 270 sxs cmt down	9.5/8" erg & up 13.3/8" appulue to
7. Perf'd 9 5/8" csg @ 415' & pumped 270 sxs cmt down	surf.
Spud Date: 2/15/18 Rig Release Date:	
Spud Date: 2/15/18 Rig Release Date:	4/21/18
I hereby certify that the information above is true and complete to the best of my know	wledge and belief.
1. X X I A	
SIGNATURE An Aller TUTLE Mgr., Regulato	ry Compliance DATE 12/5/19
Turne or print name (the state to the state of the state	tudifor not DUONE, 019 /01 /21/
Type or print name <u>Charlotte Van Valkenburg</u> E-mail address: <u>Charlo</u> For State Use Only	DLVEKIOC. NEL PHONE: _910-491-4314
A	· · · · · · · · · · · · · · · · · · ·
APPROVED BY: My TITLE Statt Mar	DATE 12/12/19
Conditions of Approval (if any):	

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	Kaiser-Francis Oil Company		Willow Lake WC 15 1H (P&A)	
eld: ounty:		Purple Sage Eddy	API: Spud Date:	30-015-43990 2/15/2018
te:		New Mexico	Completed:	
L: L:		4-24S-28E (1930' FSL & 220' FWL) 5-24S-28E (2254' FSL & 256' FWL)	Elevation: Diagram Updated	KB- 3020' GL-2994.9' I: November 21, 2019
	1 133	¥4.		/19: Well P&A'd
070	sx Class C			
	c f/ 415-0'			
		🗙 🗙 20" 94# J-55 @ 365'. Cmt'd w/		
		350 sxs. Circ.	· .	
(=== 	 ↓ ↓	Perf @ 415' Circ 270 sx Class C down 3/8" to surface	9 5/8" and up 13	
			•	
i 1	12# WBM	Patchy cement up to ~1000'		
(the	ass C stub	13 3/8" 72# L-80 @ 2732'.		
ja plu	ug 2669'- 🛛 🚺	Cmt'd w/ 715 bbls. Circ		· ·
=	0' (Tagged)	Perf @ 2782#. Couldn't pump in at 1000#	w/ 12# mud.	·
		Cut casiing @ 2800. Circ 1	.5 BPM @ 3750#	
	6#_WBM			
		Crnt retainer set at 4301'. Sqz'd w/ 80sx C	Class H. Full returns up	9 5/8"Dump 5 sx on ret
>	<	Cut casiing @ 4540'. Couldn't pull. Circ 1	6# mud to surf 1.5 BPM	I @ 3750#
烈 [] 1	6# WBM	• ,		
				· ·
		Cmt retainer set at 7515'. Sqz'd w/ 300sx	Class H to 4500#. Dun	np 3 sx on ret
2====	etainer @			
	9200'			
		Sqz holes ~ 9500' (couldn't pump into)		
i re	etainer @			
		· · ·		
ू ==== ू re		Sqz holes ~ 9780' (couldn't pump into)		
्या re अप्र अप्र		9 5/8" 53# P-110 HC @ 9894'. Cmt'd w/		5 1/2" 20# P-110 GeoConn @ 15,560' cmt'd w
) X		1085 sxs. Didn't bump plug		1565 sx /
		z holes ~ 10,005'-09'		
1.85	. <u>F</u>	uldn't pump into)		5.354-474
	10,600'	C @ 10,200'	计记载 建磷酸盐 计	☐ / TD:
	Constanting of		en sen 24 - juterteer to en j	10302 Million 10460' T
2.5 				PBTD: 15474' M
KC	DP @ 10,000'	an in the second s	ARE & MENNEY AN HIGHNAM TO DE DE	154/4 Mi 10465 TV
1999 (1997) 1997 (1997) 1997 (1997)				
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