

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

JAN 01 2020 CONSERVATION DIVISION
1220 South St. Francis Dr.
DISTRICT IV - ARTESIA, NM 87505

WELL API NO. 30-015-46365
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> Surface
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lacama 20 State Com
8. Well Number 602H
9. OGRID Number 7377
10. Pool name or Wildcat Penasco Draw; Permo Penn
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3606'GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator EOG Resources, Inc.
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210
4. Well Location Unit Letter <u>G</u> : <u>1974</u> feet from the <u>North</u> line and <u>1313</u> feet from the <u>East</u> line Section <u>19</u> Township <u>18S</u> Range <u>25E</u> NMPM <u>Eddy</u> County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3606'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Spud, surface and Production casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/24/19 - Spudded 30" conductor hole. Set 120' of 20" conductor and cemented with 10 yds redi-mix to surface.

11/3/19 - Resumed drilling with rotary tools.

11/5/19 - TD 12-1/4" hole to 1322'. Set 9-5/8" 40# J-55 P110 LT&C casing at 1302'. Cemented with 181 sx Class "C" thixotropic RFC with additives and 610 sx Class "C" 35:65 Poz with additives. Tailed in with 176 sx Class "C" cement with additives. Circulated to surface. Tested casing to 1675 psi for 30 min, held good. Circulated hole clean.

11/13/19 - Moved in big rig and continued drilling 8-3/4" hole to 7337'.

11/25/19 - TOH and TIH with bit and continued drilling 8-1/2" hole.

12/2/19 - Reached TD 8-1/2" hole to 13,506'.

12/5/19 - Set 5-1/2" 20# ECP110 DWC casing at 13,481'. Cemented with 1157 sx Class "C" TXI cement with additives. Tailed in with 1947 Class "H" 50:50 cement. Circulated to surface.

12/9/19 - RIH and ran CBL from 7350' up to surface. Tested to 500 psi for 30 min, held good.

Spud Date:

10/24/19

Rig Release Date:

Does Not Meet OCD
Requirements
CS₂ Test - min. 600 PSI / 30 mins

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Specialist DATE January 2, 2020

Type or print name Tina Huerta E-mail address: tina_huerta@eogresources.com PHONE: 575-748-4168
For State Use Only

APPROVED BY: DENIED TITLE DENIED DATE 1/8/20
Conditions of Approval (if any):