District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Proce Rd. Artes NM 87410

State of New Mexico Energy, Minerals & Natural Resources RECEIVED

Form C-104 Revised August 1, 2011

JAN 1 4 2020 Submit one copy to appropriate District Office

1000 Rio Brazos District IV	, ru., 112100	2, 11112 07 110			20 South St.	on Division Francis Dr	E	MNRD-0	CDA	ARTE	SIA MENDED REPORT	
1220 S. St. France	cis Dr., Sar	nta Fe, NM 875	05	12	20 South St. Santa Fe, Ni			_		<b>""</b>	AMENDED REPORT	
	I.		EST FC	<u>)R ALI</u>	,		НО	RIZATION	TO T	TRANS	SPORT	
<sup>1</sup> Operator n								<sup>2</sup> OGRID Nun	nber	22913		
2208 W.	treet			<sup>3</sup> Reason for Filing Code/ Effective Date								
Artesia,			<u>-</u>		NW							
4 API Number 5 Pool Name 30 - 015-45581 Purple Sage; Wo					Sage; Wolfcar	np (Gas)	6 Pool Code 98220			98220		
<sup>7</sup> Property Code 8 Property Name							<sup>9</sup> Well Number					
	072	4		· · · · · · · · · · · · · · · · · · ·	Hambone Fed	leral Com					25H	
II. 10 Su Ul or lot no.	Ul or lot no. Section To					om the North/South Lin		Feet from the East/West			e County	
N	N 8		26S 29E		330	South	1		2410 Wes		Eddy	
		ole Locatio		····								
Ul or lot no.	Section 5	Township 26S	Range 29E	Lot Idn	Feet from the 70	North/South I North	Line	Feet from the 2359		/West line West	e County Eddy	
12 Lse Code		ucing Method		onnection	15 C-129 Pern	1	16	C-129 Effective			-129 Expiration Date	
P		Code F	Da	ate 1/19	0-12/1011	mt Mumber		C-127 Emerive	Date		-129 Expiration Date	
III. Oil a	and Gas	Transpor		L/ 1.7	<u></u>		+			<u> </u>		
18 Transpor	rter				<sup>19</sup> Transpor		1				<sup>20</sup> O/G/W	
OGRID			and Address									
					AC	C					O	
1 m										5		
298751				Energy Transfer							G	
<u> </u>			2001 Bryan Street Ste 3700 Dallas, TX 75201									
		<u> </u>	· · · · · · · · · · · · · · · · · · ·									
		Holly Refining and Marketing Co.									O	
								375				
(#	30 m											
							-			720		
IV. Well	l Compl	etion Data										
<sup>21</sup> Spud Da	ate	letion Data	Date	1	<sup>23</sup> TD	<sup>24</sup> PBTD		<sup>25</sup> Perforat			<sup>26</sup> DHC, MC	
<sup>21</sup> Spud Da 4/26/19	ite		Date 9	2	21101'	20970'		10,995-20,			<sup>26</sup> DHC, MĆ	
<sup>21</sup> Spud Da 4/26/19	ole Size	22 Ready	Date 9	g & Tubir	21101'	20970' 29 Dep	T	10,995-20,		<sup>30</sup> Sa	<sup>26</sup> DHC, MĆ	
<sup>21</sup> Spud Da 4/26/19	ite	22 Ready	Date 9	2	21101'	20970'	T	10,995-20,		30 Sa	<sup>26</sup> DHC, MĆ	
<sup>21</sup> Spud Da 4/26/19 <sup>27</sup> Ho	ole Size	22 Ready	Date 9 <sup>28</sup> Casing	g & Tubir	21101'	20970' 29 Dep	5,	10,995-20,		<sup>30</sup> Sa	<sup>26</sup> DHC, MC cks Cement 870	
<sup>21</sup> Spud Da 4/26/19 <sup>27</sup> Ho	ole Size	22 Ready	Date 9 <sup>28</sup> Casing	g & Tubir 20"	21101'	20970 <sup>29</sup> Dep	5,	10,995-20,		<sup>30</sup> Sa	<sup>26</sup> DHC, MĆ	
<sup>21</sup> Spud Da 4/26/19 <sup>27</sup> Ho 2	ole Size	22 Ready	Date 9 <sup>28</sup> Casing	g & Tubir 20"	21101'	20970 <sup>29</sup> Dep	5,	10,995-20,		30 Sa	<sup>26</sup> DHC, MC cks Cement 870	
<sup>21</sup> Spud Da 4/26/19 <sup>27</sup> Ho 2 17	ole Size 26" 1/2"	22 Ready	Date 9 <sup>28</sup> Casing	g & Tubir 20" 13 3/8" 9 5/8"	21101'	20970'  29 Dep  38  274	5', 14', 18'	10,995-20,		<sup>30</sup> Sa	<sup>26</sup> DHC, MC  cks Cement  870  2355	
<sup>21</sup> Spud Da 4/26/19 <sup>27</sup> Ho 2 17	ole Size	22 Ready	Date 9 <sup>28</sup> Casing	20" 20" 13 3/8"	21101'	20970'  29 Dep  38	5', 14', 18'	10,995-20,		30 Sa	26 DHC, MĆ  cks Cement  870  2355	
<sup>21</sup> Spud Da 4/26/19 <sup>27</sup> Ho 2 17	ole Size 26" 1/2"	22 Ready	Date 9 <sup>28</sup> Casing	g & Tubir 20" 13 3/8" 9 5/8"	21101'	20970'  29 Dep  38  274	5' 14' 18' 40'	10,995-20,		30 Sa	<sup>26</sup> DHC, MC  cks Cement  870  2355	
<sup>21</sup> Spud Da 4/26/19 <sup>27</sup> Ho 2 17	ole Size 26" 1/2" 1/4"	<sup>22</sup> Ready 8/21/1	Date 9 <sup>28</sup> Casing	20" 13 3/8" 9 5/8" 5 1/2"	21101'	20970'  29 Dep  38  274  101  210	5' 14' 18' 40'	10,995-20,		30 Sa	<sup>26</sup> DHC, MC  cks Cement  870  2355	
21 Spud Da 4/26/19 27 He 2 17 12	ole Size 26" 1/2" 1/4" 1/2 Test Da	<sup>22</sup> Ready 8/21/1	Date 9  28 Casing	g & Tubir 20" 13 3/8" 9 5/8" 5 1/2" 2 7/8	21101'	20970'  29 Dep  38  274  101  210	5', 14', 18', 40', 02',	10,995-20,		ssure	<sup>26</sup> DHC, MC  cks Cement  870  2355	
21 Spud Da 4/26/19 27 Ho 2 17 12 8 V. Well	1/2" 1/4" 1/2 Test Da	22 Ready 8/21/1	Date 9  28 Casing ery Date 9	g & Tubin 20" 13 3/8" 9 5/8" 5 1/2" 2 7/8	21101' ng Size  Test Date	20970'  29 Dep  38  274  101  210  102	5', 18', 40', 02', enginers	10,995-20,	945' og. Pre	ssure	<sup>26</sup> DHC, MC  cks Cement  870  2355  1775  4545	
21 Spud Da 4/26/19 27 Ho 2 17 12 8 V. Well 31 Date New 8/31/19 37 Choke S 20/64"	ole Size 26" 1/2" 1/4" 1/2 Test Da Oil	22 Ready 8/21/1 1ta 32 Gas Delive 8/31/1 38 Oil	Date 9  28 Casing ery Date 9	g & Tubin 20" 13 3/8" 9 5/8" 5 1/2" 2 7/8	Test Date 9/1/19  9 Water 3065	20970'  29 Dep  38  274  101  210  102  34 Test L  24 H	5', 18', 40', 02', enginers	10,995-20,	945' og. Pre 4150#	ssure £	26 DHC, MC  cks Cement  870  2355  1775  4545  36 Csg. Pressure 200#  41 Test Method Flowing	
21 Spud Da 4/26/19 27 He 27 He 27 He 28 28 29 V. Well 31 Date New 8/31/19 37 Choke Si 20/64" 42 I hereby cert been complied	ole Size 26" 1/2" 1/4" 1/2 Test Da Oil ize tify that the with and	22 Ready 8/21/1 1ta 32 Gas Delive 8/31/1 38 Oil 162	Date 9  28 Casing  ery Date 9  Oil Conse	g & Tubin 20" 13 3/8" 9 5/8" 5 1/2" 2 7/8	Test Date 9/1/19  Water 3065  Division have	20970'  29 Dep  38  274  101  210  102  34 Test L  24 H	5', 18', 40', 02', enginers	10,995-20,	945' og. Pre 4150#	ssure £	26 DHC, MC  cks Cement  870  2355  1775  4545  36 Csg. Pressure 200#  41 Test Method Flowing	
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575-748-6962