

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-25300
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ferguson
8. Well Number. 1
9. OGRID Number. 6137
10. Pool name or Wildcat Carlsbad Strawn

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
333 W. Sheridan Ave. Oklahoma City, OK 73102

4. Well Location
 Unit Letter **F** : **1550** feet from the **South** line and **1980** feet from the **East** line
 Sectional **23** Township **22S** Range **27E** NMPM. County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3082' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/10/19—MIRU
 9/12/19—POOH total of 333 jts of 2%, RIH w/ GR to 10,460'.
 9/13/19—Set 5" CIBP @ 10,450'.
 9/16/19—Circ well w/ MLF cap BP w/ 25 sxs H TOC @ 10,144'.
 9/17/19—NO tag spot another 25 sxs H TOC @ 10,144'.
 9/18/19—Tag @ 10,126' perf @ 9274' OCD ok'd to spot 55 sxs H @ 9347' TOC @ 8812'.
 9/19/19—Tag @ 8817' spot 30 sxs @ 7020' TOC @ 6862', spot 30 sxs @ 5511' TOC @ 5353'.
 9/20/19—Perf @ 2150' sqz 70 sxs TOC @ 2000'.
 9/23/19—Tag @ 1925' perf @ 275' sqz 40 sxs TOC @ 175'.
 9/24/19—Tag @ 158' perf @ 150' circ 105 sxs to surface verified RDMO.
 See page 2 for continuation re-entry of well.

Approved for plugging of well here only.
 Liability under bond is retained pending receipt
 of C-103 (Subsequent Report of Well Plug.)
 which may be found at OCD Web Page under
 Forms: www.emnrd.state.nm.us/oed.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE P&A Tech DATE 10/7/19

Type or print name Chris Romero E-mail address: _____ PHONE: 432-563-3355

APPROVED BY: TITLE Staff Mgr DATE 11/9/20

Conditions of Approval (if any):

Re-entered well due to small bubble in 10³/₄ csg drill out approved by OCD Gilbert.

11/07/19—MIRU & reverse unit.

11/08/19 – 11/12/19—Drilled through @ 338' tag bottom @ 1961', run cmt bond log from 1953' – 275' light bond, from 275' to surface solid bond.

11/13/19—OCD ok'd to set CIBP @ 1900', perf @ 1895'.

11/14/19—Unable to fit pkr, RIH w/ bit & scrapper clean csg up.

11/15/19—Set pkr test @ 1579' got communication above pkr ok'd by OCD to sqz 100 sxs w/ 2% cal disp to 1795' SIW.

11/18/19—Bubble above pkr in 7⁵/₈ csg small bubble in 10³/₄ Tag plug @ 1724', test for holes found bubble from 316' – 62'.

11/19/19—OCD ok'd to punch holes in csg @ 1700' & again @ 500' attempt to circ behind 7⁵/₈ csg, RIH w/ pkr to 1200' pump down tbg pressure up no good reverse circ good pump 100 bbls brine. Pressured up again punched more holes @ 1650' test no good, reverse circ again 1.5 BPM @ 800# same rate as earlier SIW.

11/20/19--7⁵/₈ @ 100# tbg 50# 10³/₄ bubble, pump blue dye circ 51 bbls 1.25 BPM good, reverse circ 14# mud pump 51 bbls mud locked up unable to reverse circ anymore SIW.

11/21/19—Tbg 0# 7⁵/₈ 150# 10³/₄ 0# still had bubble, ok'd by OCD to spot 40 sxs @ 1705' CTOC @ 1493' applied 800# against plug WOC Tag low @ 1548'. OCD ok'd to spot 20 sxs @ 1547' CTOC @ 1441', spot 25 sxs @ 568' disp to 435' apply 800# against plug.

11/22/19—Tbg @ 210# 7⁵/₈ 0# 10³/₄ 0# w/ bubble Tag plug @ 507', OCD ok'd to spot 25 sxs @ 505' CTOC @ 373'. Perf @ 300' rig up pressure pumping and pumped C-47 anti-gas migrating & liquid glass w/ 5 bbls fresh water then pump 300 sxs special blended cmt disp to 100' SIW.

11/25/19--7⁵/₈ csg 250# tbg 0# 10³/₄ dead monitor again all dead Tag @ 47', OCD ok'd to spot 10 sxs from 47' to surface.

11/26/19—Verify cmt to surface well dead RDMO.

12/02/19—Cut off well head install dry hole marker.