Submit 1 Copy To Appropriate District Office	Stat	e of New Mexic	0		Form C-103
Office District I – (575) 393-6161 RECEIVE Minerals and Natural Res. 1625 N. French Dr., Hobbs, NM 88240			Resources	WELL API N	Revised July 18, 2013
District III – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 District III – (505) 334-6178 1220 South St. Francis Dr.				30-015-33282	
				5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 POCD ABurita Fe, NM 87505				STAT	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	4MD-00D: Dail	ta 1 ¢, 141/1 6750		6. State Oil 6	& Gas Lease No.
	OTICES AND REPORT	TS ON WELLS		7. Lease Nar	ne or Unit Agreement Name
(DO NOT USE THIS FORM FOR PRODIFFERENT RESERVOIR. USE "API PROPOSALS.)				APOLLO FE	Έ
1. Type of Well: Oil Well Gas Well Other				8. Well Number	
2. Name of Operator	1			9. OGRID N	umber
NOVO OIL & GAS NORTHERN DELAWARE, LLC				372920	
3. Address of Operator 1001 WEST WILSHIRE BLVD., SUITE 206, OKC, OK 73116				10. Pool name or Wildcat /5 0// CULEBRA BLUFF; BONE SPRING, SO.	
4. Well Location	D., SUITE 200, OKC	, UK 73116		CULEBRA	LUFF; BUINE SPRING, SU.
Unit Letter: M	660 fe	et from the <u>SOUTH</u>	line and 660	faat from the M	/FST line
Section 4			ge 28 E	NMPM	EDDY County
Section 1		ow whether DR, RK			
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
12. Check	k Appropriate Box	to Indicate Natu	re of Notice,	Report or Ot	ther Data
NOTICE OF	INTENTION TO:	1	CLIB	SECHENT	REPORT OF:
PERFORM REMEDIAL WORK		IDON 🗇 RI	SOB MEDIAL WOR		☐ ALTERING CASING ☐
	CHANGE PLANS		DMMENCE DRI		
	☐ MULTIPLE COMF	PL 🗆 C/	ASING/CEMEN	T JOB [
CLOSED-LOOP SYSTEM (OTHER:			THER: COMPL	ETE INI NIEW/	zone 🖂
	mpleted operations. (C				t dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or	recompletion.				-
10-3-19: start on site prepa	aration				4
10-8-19: perforate Stage 1 @ 1' intervals, 6 spf, total 48 shots: 8629' - 8734' & acidize wi/ 2500 gal 15% HCl					
10-17-19: frac Stage 1 w/ 230,383 gal slickwater & 275,250 lbs sand					
10-17-19: perforate Stage 2 @ 1' intervals, 6 spf, total 48 shots: 8464 - 8533' & acidize w/ 2500 gal 15% HCl					
10-17-19: frac Stage 2 w/ 216,961 gal slickwater & 228,230 lbs sand					
10-21-19: run 2.875" L-80 8rd EUE production tubing, RU test separator					
11-11-19: first gas & oil sal	es				
					1/29/20 KS
Spud Date:		Rig Release Date:			
				· · · · · · · · · · · · · · · · · · ·	
			C 1 1 1 1	11 1: 6	
I hereby certify that the informati	an above is true and co	mplete to the best of	f my knowledg	e and belief.	
ブベム	201				
SIGNATURE	NO C	TITLE CONSULT	ANT		DATE 1-22-20
Type or print name BRIAN WOO)D	E-mail address: <u>b</u>	rian@nermits	swest.com	PHONE: <u>505</u> 466-8120
For State Use Only	-	<u>D</u>	poiiiits	,002100111	
APPROVED BY:	مر مرا المراج ال	TITLE /	luist		DATE 1-23-2020
APPROVED BY: Conditions of Approval (if any):	LE ON DOWNING	TITLE (9) ile	ologist		DATE / 20 00 CO