

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

**\*AMENDED\***

Form C-103  
Revised August 1, 2011

WELL API NO.	30-015-45302
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	SPUD MUFFIN 31-30
8. Well Number	332H
9. OGRID Number	6137
10. Pool name or Wildcat	CEDAR CANYON ; BONE SPRING
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	GL:

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator	Devon Energy Production Company, L.P.
3. Address of Operator	333 West Sheridan, Oklahoma City, OK 73102
4. Well Location	Unit Letter N : 625 feet from the South line and 2405 feet from the West line Section 31 Township 23S Range 29E NMMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	GL:

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☒

Amended Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/18/2019-10/10/2019: MIRU WL & PT 5.5" Prod. Csg. Good to 5000 PSI in 1000 PSI increments 15 mins, then TSTD Good to 12,500 PSI for 30 min. TIH & ran CBL, found TOC @ 2310'. TIH w/pump through frac plug and guns. Perf Bone Spring, 9,834'-19,769'. Frac totals 17,905,750 #PROP., 0g Acid, & 318,469.6 bbls. Fluid, ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 19,874'. CHC, FWB, ND BOP. RIH w/ 280 jts 2-7/8" L-80 tbg, set @ 9338' TOP.

RECEIVED

JAN 10 2020

EMNRD-OCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Erin Workman TITLE Regulatory Analyst DATE 1/9/2020

Type or print name Erin Workman E-mail address: Erin.Workman@dvn.com PHONE: 405-552-7970  
**For State Use Only**

APPROVED BY: [Signature] TITLE Staff DATE 1/23/20  
Conditions of Approval (if any):

1/30/20 KS