

RECEIVED

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

JAN 30 2020

State of New Mexico
Energy, Minerals and Natural Resources
Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

EMNRD-OCD ARTESIA

1. WELL API NO.
30-015-45380
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. 317303

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
5. Lease Name or Unit Agreement Name
Palmillo 14-15 State
6. Well Number:
303H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Apache Corporation
9. OGRID
873

10. Address of Operator
303 Veterans Airpark Lane, Suite 1000
Midland, TX 79705
11. Pool name or Wildcat
Palmillo; Bone Spring, Southwest (96413)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	15	19S	28E		1796	S	321	W	Eddy
BH:	I	14	19S	28E		2263	S	52	E	Eddy

13. Date Spudded
11/03/2018
14. Date T.D. Reached
15. Date Rig Released
12/21/2018
16. Date Completed (Ready to Produce)
11/04/2019
17. Elevations (DF and RKB, RT, GR, etc.)
3475

18. Total Measured Depth of Well
18532
19. Plug Back Measured Depth
18484
20. Was Directional Survey Made?
yes
21. Type Electric and Other Logs Run
NONE

22. Producing Interval(s), of this completion - Top, Bottom, Name
8709-18398

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	349	17 1/2	400	0
9 5/8	40	3505	12 1/4	1280	0
5 1/2	20	18532	8 3/4	2850	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	8155	

26. Perforation record (interval, size, and number)
8709-18398
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
8709-18398
AMOUNT AND KIND MATERIAL USED
TLR = 491,281 BBL PROPPANT TOTALS 100 MESH = 15,558,180 LBS
20/40 = 3,858,610 LBS

28. PRODUCTION

Date First Production
11/04/2019
Production Method (Flowing, gas lift, pumping - Size and type pump)
gas lift
Well Status (Prod. or Shut-in)
prod

Date of Test
11/06/2019
Hours Tested
24
Choke Size
Prod'n For Test Period
Oil - Bbl
358
Gas - MCF
876
Water - Bbl.
757
Gas - Oil Ratio

Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
358
Gas - MCF
876
Water - Bbl.
757
Oil Gravity - API - (Corr.)
40

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
30. Test Witnessed By
Apache Corp.

31. List Attachments
Inclination Report, C-102, C-103, C-104

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude
Longitude
NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature
Alicia Fulton
Printed Name
Alicia Fulton
Title
Sr. Regulatory Analyst
Date
01/28/2020
E-mail Address
alicia.fulton@apachecorp.com

