

State of ~~NM~~ ^{TX}
 Energy, Minerals and Natural Resources
EMNRD-OCD ARTESIA
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised April 3, 2017

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

1. WELL API NO.
 30-005-64332

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 Spitfire

6. Well Number:
 5H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 Tamaroa Operating, LLC

9. OGRID
 328666

10. Address of Operator
 PO Box 866937, Plano TX 75086-6937

11. Pool name or Wildcat
 Twin Lake; San Andres

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	2	8S	28E		330	S	1650	W	Chaves
BH:	C	2	8S	28E		112.5	N	1361	W	Chaves

13. Date Spudded: 6/13/2019
 14. Date T.D. Reached: 8/3/2019
 15. Date Rig Released: 8/5/2019
 16. Date Completed (Ready to Produce): 10/23/2019
 17. Elevations (DF and RKB, RT, GR, etc.): 4025 GR

18. Total Measured Depth of Well: 7110
 19. Plug Back Measured Depth: 7110
 20. Was Directional Survey Made? Yes - submitted 11/21/19
 21. Type Electric and Other Logs Run: Dens-Neu, Gr, DLL MGuard

22. Producing Interval(s), of this completion - Top, Bottom, Name
 San Andres; 2950-7005'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94	40	26	50 sx, Circulated	
13 3/8	48	454	17.5	475, Circulated	
8 5/8	32	1603	12.25	680, Circulated	
5 1/2	17	7005	7 7/8	1300, Circulated	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	2625	

26. Perforation record (interval, size, and number)
 2900 to 7135'; 162 - 1/4" holes
 18 stages, 54 clusters, 162 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL: 2950-7010
 AMOUNT AND KIND MATERIAL USED: 41,080 gel and 2,258,120 lbs 20/40 sand

28. PRODUCTION

Date First Production: 10/23/2019
 Production Method (Flowing, gas lift, pumping - Size and type pump): Pumping
 Well Status (Prod. or Shut-in): Producing

Date of Test: 11/5/2019	Hours Tested: 24	Choke Size:	Prod'n For Test Period: 24	Oil - Bbl: 340	Gas - MCF: 201	Water - Bbl: 1019	Gas - Oil Ratio: 593
Flow Tubing Press.:	Casing Pressure:	Calculated 24-Hour Rate:	Oil - Bbl: 340	Gas - MCF: 201	Water - Bbl: 1019	Oil Gravity - API - (Corr.): 29.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Flared

30. Test Witnessed By: Phelps White

31. List Attachments:

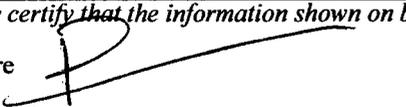
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date: 8/5/2019

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:  Printed Name: Phelps White Title: Consultant Date: 1/2/2020

E-mail Address: pwiv@zianet.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1563	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1974	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from 2900 to 7149
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from....None.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1563	1563	Shale, Sand, Salt, Limestone, Anhy				
1563	1974	411	Anhydrite, Dolomite				
2900	7149	4249	Dolomite				