

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	RECEIVED State of New Mexico Energy, Minerals and Natural Resources JAN 07 2020 Oil Conservation Division Santa Fe, NM 87505 EMNRD-OCDA-ARTESIA	Form C-105 Revised April 3, 2017
		1. WELL API NO. 30-015-44000
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Myox 21 State Com
	6. Well Number: 31H

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER

8. Name of Operator COG Operating LLC	9. OGRID 229137
10. Address of Operator 2208 W. Main Street Artesia, NM 88210	11. Pool name or Wildcat Purple Sage; Wolfcamp

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	21	25S	28E		215	South	760	West	Eddy
BH:	D	16	25S	28E		203	North	299	West	Eddy

13. Date Spudded 3/19/19	14. Date T.D. Reached 6/8/19	15. Date Rig Released 6/21/19	16. Date Completed (Ready to Produce) 11/17/19	17. Elevations (DF and RKB, RT, GR, etc.) 2991' GR
18. Total Measured Depth of Well 19,579'	19. Plug Back Measured Depth 19,460'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run None	

22. Producing Interval(s), of this completion - Top, Bottom, Name 9,759-19,465' Wolfcamp

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	620'	17 1/2"	760 sx	
9 5/8"	40 #	8824'	12 1/4"	1325 sx	
5 1/2"	20#	19562'	8 3/4"	4235 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8989'	8979'

26. Perforation record (interval, size, and number) 9,759 - 19,465' (1568)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9,759-19,465'	Acdz w/49308 gal 7 1/2%; Frac with 19,614,391# sand & 19,114,872 gal fluid

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
11/17/19		Flowing			Producing		
Date of Test 11/17/19	Hours Tested 24	Choke Size 31/64"	Prod'n For Test Period 24 Hrs	Oil - Bbl 456	Gas - MCF 1299	Water - Bbl. 4772	Gas - Oil Ratio
Flow Tubing Press. 1791#	Casing Pressure 595#	Calculated 24-Hour Rate	Oil - Bbl. 456	Gas - MCF 1299	Water - Bbl. 4772	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By Charlie Hoff
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31. List Attachments Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date: 6/21/19
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34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature <i>Amanda Avery</i>	Printed Name: Amanda Avery	Title Regulatory Tech	Date 1/3/2020
E-mail Address: aavery@concho.com			

