122 SAMARS Green	'Submit Fo'Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240					Ene	rgy, N	State of Medianerals and	i Na	tural	Res		4.	1. WELL A			Re		rm C-105 April 3, 2017	
Secretary of Link Agreement Name Paul 25 248 Set	District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					1					IA	2. Type of Le	ase TE	▼ FEE		D/INDI	AN			
CAMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)											1			2	., ., .		1 - 2 5 8 8			
C.144 CLOSURE ATTACHMENT (Fill in boxes #) finough #31 for State and Fee weth only)	4. Reason for fili	ing:												5. Lease Name or Unit Agreement Name						
11 11 11 12 13 13 14 15 15 15 15 15 15 15		ION REI	ORT	(Fill in b	oxes#	1 throu	gh #31 :	for State and Fee	e wells	s only))					ZOL K				
New Well	C-144 CLOSURE ATTACHMENT (Fill in boxes # #33; attach this and the plat to the C-144 closure report in a												id/or	111H						
MATAOOR PRODUCTION COMPANY 228937	NEW V	WELL [□ wo	RKOVE	R 🔲	DEEPE	NING	□PLUGBACk	<u> </u>	DIFFE	EREN	T RESER	VOIE							
Section	8. Name of Opera	ator R PROD	UCTI	ION CO	MPA	NY														
Durface: D 25 24S 28E 359 N 307 W EDDY			VAY, S	STE 150	00, D	ALLAS	5, TX	75240	(a)					11. Pool name or Wildcat						
Bit A 25 245 26E 392 N 7 E EDDY	12.Location	Unit Ltr	15	Section		Towns	hip	Range	Lot	Feet from			the	N/S Line	Feet 1	from the	E/W Li	ne	County	
13 Date Spudded	Surface:	D		25		248		28E	<u> </u>			359		N	3	07	W		EDDY	
10/10/19	вн:	Α		25		248		28E				392		N		7	E		EDDY	
T415/12379 12,369 Y GAMMA	09/29/19	_ 1	0/10/	19	ed		10/1	3/19				11/18/1	9	(Ready to Produce)						
CASING RECORD CREDIT CASING RECORD CREDIT CASING SIZE WEIGHT LB.FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED	7415'/1237	79'					12,369		· •				ctiona	al Survey Made?	'		- 1			
CASING SIZE			of this	completi	on - T	op, Bot	tom, Na	me							ceme	nt in hol	le 12,37	9' - 12	,369'	
13.375																				
9.625		ZE				Т.		·· ····						<u> </u>					PULLED	
24. LINER RECORD 25. TUBING RECORD 25. TUBING RECORD 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pimp) 28. PRODUCTION Date of Test Hours Tested Choke Size Prodn For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 11/25/19 24. 128/128 1458 2011 3972 13. Test Witnessed By Sold 31. List Attachments DS, Log, C-102 & plat 25. TUBING RECORD 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7,400 - 12,232' 13,116,660 lbs sand, fracture treat 28. PRODUCTION PRODUCTION PROD. 31. List Attachments 11/18/19 Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 11/25/19 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Lest Witnessed By Sleele Winsor 31. List Attachments DS, Log, C-102 & plat 21. If a emporary pit was used at the well, attach a plat with the location of the temporary pit. Latitude Longitude NADB3 Ithereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Title Date													·							
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET NA 26. Perforation record (interval, size, and number) 7,400 - 12,232 ; 23 stages, 6 clusters/5 holes @ 0.38" 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7,400 - 12,232 ; 13,116.660 ibs sand, fracture treat Date First Production Production Method (Flowing, gas lift, pumping - Size and type primp) PROD Date of Test Hours Tested Choke Size Prod'n For Test Period 11/25/19 24 128/128 PRODUCTION PROD Date of Test Hours Tested Claulated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. G80 1458 2011 3972 1379 Total United Production of Gas (Sold, used for fue), vented, etc.) Sold Sold Sold Sold Steele Winsor 33. Rig Release Date: 14 fan on-site burial was used at the well, report the exact location of the temporary pit. 14 fan on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD83 Name Title Date DATE									\dashv											
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Signature Chan Montes Name Title Date	I hereby certif	fy that t	he inf	formati	on sh	own o	n both	sides of this	form	ı is tr	ие а	nd com	olete	to the best o	f my k	knowlea	lge and	belief		
F-mail Address amonroe@matadorresources.com Ava Monroe Sr. Regulatory Analyst 01/22/2020	Signature	alu	رُ ر	G or	us	ب	I	Printed												
2 1111111111111111111111111111111111111	E-mail Addres	E-mail Address amonroe@matadorresources.com Ava Monroe								Sr. Regulatory Analyst 01/22/2020										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt 254/254	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt 2619/2619	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand 2665/2665	T. Morrison				
T. Drinkard	T. Bone Springs 6316/6330	T.Todilto				
T. Abo	T	T. Entrada				
T. Wolfcamp	T	T. Wingate				
T. Penn	Т.	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian	OH OD CAS			

			= -	OR GAS OR ZONES
No. 1, from	to	No. 3, from	to	
	to			
		WATER SANDS		
Include data on rate of wa	ter inflow and elevation to which wat	er rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
	LITHOLOGY RECORD			

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							
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