

<div>Submit For Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St. Francis Dr., Santa Fe, NM 87505</div>		<div>RECEIVED JAN 24 2020 EMNRD-00DARTESIA</div>		<div>Form C-105 Revised April 3, 2017</div>				
		1. WELL API NO. 30-015-46269		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Paul 25 24S 28E RB						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 111H						
8. Name of Operator MATADOR PRODUCTION COMPANY				9. OGRID 228937						
10. Address of Operator 5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240				11. Pool name or Wildcat WILLOW LAKE; BONE SPRING						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	25	24S	28E		359	N	307	W	EDDY
BH:	A	25	24S	28E		392	N	7	E	EDDY
13. Date Spudded 09/29/19	14. Date T.D. Reached 10/10/19	15. Date Rig Released 10/13/19		16. Date Completed (Ready to Produce) 11/18/19		17. Elevations (DF and RKB, RT, GR, etc.) 2919' GR				
18. Total Measured Depth of Well 7415'/12379'		19. Plug Back Measured Depth 12,369'		20. Was Directional Survey Made? Y		21. Type Electric and Other Logs Run GAMMA				
22. Producing Interval(s), of this completion - Top, Bottom, Name 7,400' - 12,232'						cement in hole 12,379' - 12,369'				
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		54.5# J55		400'		17.5		535 C 1.34		0
9.625		40.0# J55		2740'		12.25		2440 C 1.33		0
5.5		20.0# P110		12369'		8.75		2080 H 1.44		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
N/A					SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 7,400' - 12,232'; 23 stages, 6 clusters/5 holes @ 0.38"					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					7,400 - 12,232'		13,116,660 lbs sand; fracture treat			
28. PRODUCTION										
Date First Production 11/18/19		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD.				
Date of Test 11/25/19	Hours Tested 24	Choke Size 128/128	Prod'n For Test Period	Oil - Bbl 1458	Gas - MCF 2011	Water - Bbl. 3972	Gas - Oil Ratio 1379			
Flow Tubing Press. ---	Casing Pressure 690	Calculated 24-Hour Rate	Oil - Bbl. 1458	Gas - MCF 2011	Water - Bbl. 3972	Oil Gravity - API - (Corr.) 44.0				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Steele Winsor				
31. List Attachments DS, Log, C-102 & plat						33. Rig Release Date:				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						34. If an on-site burial was used at the well, report the exact location of the on-site burial:				
Latitude						Longitude NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Ava Monroe				Printed Name Ava Monroe				Title Sr. Regulatory Analyst		Date 01/22/2020
E-mail Address amonroe@matadorresources.com										

• 41 •

completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 254/254	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2619/2619	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand 2665/2665	T. Morrison	
T. Drinkard	T. Bone Springs 6316/6330	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology