Form 3162-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or for proposals. abandoned well. Use form 3160-3 (APD) for such proposals.					APTES	NMLC063926		
					AIL	6. If Indian, Allottee o	r Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 73884U4270			
1. Type of Well					8. Well Name and No.			
Oil Well Gas Well Other						W SQUARE LAKE	<u> </u>	
2. Name of Operator Contact: STEPHEN P A SEGURO OIL AND GAS LLC E-Mail: PAUL@SEGURO-LLC.CO				SON		9. API Well No. 30-015-25418-00-S1		
3a. Address 407 N BIG SPRING ST SUITE MIDLAND, TX 79703		No. (include area code) -219-0740 Ext: 10			10. Field and Pool or Exploratory Area SQUARE LAKE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish,	State	
Sec 35 T16S R30E SESW Tra	45FWL	FWL			EDDY COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NAT	URE OI	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent ■ Notice of Intent	☐ Acidize	☐ Deep	pen		☐ Producti	on (Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Hyd	☐ Hydraulic Fracturing ☐ Reclai		☐ Reclama	ation	■ Well Integrity	
☐ Subsequent Report	Casing Repair	□ New	☐ New Construc		□ Recomp	lete	☐ Other	
☐ Final Abandonment Notice	□ Change Plans	Plug and		ndon	☐ Tempora	arily Abandon		
•	☑ Convert to Injection ☐ Plug Back		Back	ŀ	■ Water D	☐ Water Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide l operations. If the operation re pandonment Notices must be fi	, give subsurface the Bond No. or sults in a multiple	locations a file with I e completion	nd measur BLM/BIA on or reco	red and true ver . Required sub mpletion in a n	rtical depths of all perting sequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once	
Seguro Oil and Gas, LLC purp follows:	poses to convert the abov	e referenced	well into	a dispos	sal well as			
 MIRU work-over rig. POOF Inspect well head for corrosion the procedure. Have racks for 	n. Make sure wellhead wi	ill not be an is:	sue durir	g MIT to	H production est later in	tubing.		
2. PU 4-3/4" used bit and 5.5 IPC EUE injection string tubin interval (2977'-3703'). Be care production tubing.	ad run hit and	aaranar l	hrough	perforated ping. LD 2-3/ Ac		NMOCD DS		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #	497146 verifie	d by the F	II M Wel	l Information	System		
Con	For SEGURO nmitted to AFMSS for proc	OIL AND GAS	LLC, se	nt to the	Carlsbad	-		
Name (Printed/Typed) STEPHEN P ANDERSON				PRESID		(,		
						_		
Signature (Electronic Submission)			Date	12/30/2019				
	THIS SPACE FO	OR FEDERA	L OR S	TATE	OFFICE US	SE .		
* f								
_Approved By_JONATHON SHEPARD			TitlePE	TROLE	UM ENGINE	ER	Date 01/29/20	
Conditions of approval, if any, are attached. Approval of this notice does not warr								
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office (Carlsbac	t			

Additional data for EC transaction #497146 that would not fit on the form

32. Additional remarks, continued

- 3. PU and RIH with Ni-Cr coated Arrow-set 1-X packer (Ni-Cr coated Baker Model "R" DG will also work). RIH with new 2-3/8" 4.7# IPC EUE injection string tubing. Set packer at +/- 2927'. Load back side with fresh water packer fluid. ND DPO, NU wellhead. Plan to have a new ring gasket on location. Test back side to 500 psig and run a chart for thirty minutes or per New Mexico Oil Conservation Division regulations.
- 4. Be prepared to have enough produced water on location to run a step-rate test.
- 5. Run a step-rate test and determine maximum injection pressure before exceeding break-down pressure. Start a New Mexico Oil Conservation Division injection gradient pressure initially and then move injection rate up in steps. RDMOSU.
- 6. Lay injection line, and be prepared to tie well in to the injection facilities. Do not start injection unless the New Mexico Bureau of Land Management and New Mexico Oil Conservation Division have approved subject well for injection.

Revisions to Operator-Submitted EC Data for Sundry Notice #497146

Operator Submitted

INJ NOI

Lease:

NMLC063926

Agreement:

Operator:

Sundry Type:

SEGURO OIL AND GAS, LLC PO BOX 3176 MIDLAND, TX 79702 Ph: 432-219-0740

Admin Contact:

STEPHEN P ANDERSON

PRESIDENT

E-Mail: paul@seguro-llc.com Cell: 432-559-6260 Ph: 432-219-0740 Ext: 10

Tech Contact:

STEPHEN P ANDERSON

PRESIDENT

E-Mail: paul@seguro-llc.com Cell: 432-559-6260 Ph: 432-219-0740 Ext: 10

Location:

State:

EDDY COUNTY County:

Field/Pool:

SQUARE LAKE; GRAYBURG-SAN

Well/Facility:

WEST SQUARE LAKE TRACT 69

Sec 35 T16S R30E Mer NMP SESW 620FSL 1145FWL

BLM Revised (AFMSS)

INJ

NOI

NML¢063926

73884U4270 (NMNM71065X)

SEGURO OIL AND GAS LLC 407 N BIG SPRING ST SUITE 215 MIDLAND, TX 79703

Ph: 432.219.0740

STEPHEN P ANDERSON PRESIDENT E-Mail: PAUL@SEGURO-LLC.COM

Ph: 432-219-0740 Ext: 10

STENHEN P ANDERSON PRESIDENT E-Mail: PAUL@SEGURO-LLC.COM

Ph: 432-219-0740 Ext: 10

EDDY

SQUARE LAKE

W SQUARE LAKE 9

Sec 35 T16S R30E SESW Tract TRACT 6 720FSL 1345FWL