

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED State of New Mexico
Energy, Minerals and Natural Resources

DEC 19 2019 Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT VII-ARTESIA AOC

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-015-44887
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Creedence 21/16 WIED St Com
6. Well Number: 1H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Mewbourne Oil Company
9. OGRID 14744

10. Address of Operator
PO Box 5270
Hobbs, NM 88240
11. Pool name or Wildcat
Purple Sage Wolfcamp (Gas) 98220

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	21	24S	28E		2635	North	300	West	Eddy
BH:	D	16	24S	28E		331	North	330	West	Eddy

13. Date Spudded 05/09/2019
14. Date T.D. Reached 05/27/19
15. Date Rig Released 05/30/19
16. Date Completed (Ready to Produce) 11/15/19
17. Elevations (DF and RKB, RT, GR, etc.) 3037 GL
18. Total Measured Depth of Well 16945 MD
19. Plug Back Measured Depth 16929 MD
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
9747' - 16929' Wolfcamp

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	451'	17 1/2"	325	0
9 5/8"	40	2475'	12 1/4"	750	0
7"	29	9870'	8 3/4"	775	2175

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	9140'	16945'	475				

26. Perforation record (interval, size, and number)
9747' - 16929' (59 stages, 0.39" EHD, 2088 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 9747' - 16929'
AMOUNT AND KIND MATERIAL USED: 17,607,200 gals of SW, carrying 11677410# local 100 Mesh sand & 6334944# local 40/70 sand

PRODUCTION

28. Date First Production 11/15/19
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) Producing

Date of Test 11/19/2019	Hours Tested 24	Choke Size 25/64	Prod'n For Test Period	Oil - Bbl 664	Gas - MCF 840	Water - Bbl. 4466	Gas - Oil Ratio 1265
Flow Tubing Press. NA	Casing Pressure 2450	Calculated 24-Hour Rate	Oil - Bbl. 664	Gas - MCF 840	Water - Bbl. 4466	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Robin Terrell

31. List Attachments
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date: 5/30/19

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed Name: Ruby Caballero
Title: Regulatory
Date: 12/17/2019
E-mail Address: rcaballero@mewbourne.com

Signature: 

