

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87412  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**RECEIVED**  
 State of New Mexico  
 Energy, Minerals and Natural Resources  
 JUN 19 2019  
 OIL CONSERVATION DIVISION  
 EMNRD-OCDA  
 Santa Fe, NM 87505

Amended 6/18/19

Form C-103  
 Revised July 18, 2013

WELL API NO. 30-015-44530
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Alpha SWD
8. Well Number 2
9. OGRID Number 372338
10. Pool name or Wildcat SWD: Silurian-Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3051 GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
NGL Water Solutions Permian LLC

3. Address of Operator  
1509 W Wall Street, Suite 306, Midland, TX 79701

4. Well Location  
 Unit Letter C : 353 feet from the North line and 2398 feet from the West line  
 Section 18 Township 23S Range 28E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Liner to TD <input type="checkbox"/>	
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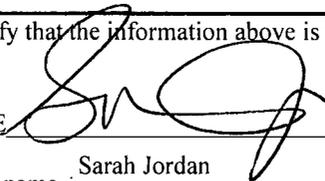
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NDA on 10/4/18. Drld 8.5" hole to 13,620' 10/ 19/2018. 10/20/201 8 Log OH and CBL of 9-5/ 8" casing. (tagged bottom at 13,633'). 10/22/2018 RU and run 23 joints of 7-5/ 8" 39# Q-125 HDL conn. and 85 joint s of 7-5/8" 39# P-1 10 HDL conn. liner on DP (total length of 4,837'). Ran liner and hanger on 5" DP. Hanger (PBR) set at 8,746'. Liner shoe set at 13,593'. 10/23/2018 Cement liner with 96 bbls (380 sx) of 13.2 ppg NeoCem. Pressured up to rupture disk and slacked off to set liner hanger. TOH 2 stands and Circulated 5 bbls of cement to surface. Cement in place 22:30 on 10/23/18. 10/24/2018 Pressure tested liner hanger to 1500 psi for 10 mins. Held. D/O cement in Liner to 13,572' on 10/25/2018. POH and run CBL of 7-5/8" liner with 1000 psi pressure pass 10/27/2018. 10/27/20 18 NDA. Drilled 6-1/2" hole to 14,747' on 10/28/2018. 10/30/2018 RU Loggers and run triple combo of OH. 11/1/2018 - R/u casing crews and run 121 jts of 5-1/2" 17# P 1 10 TCPC conn. X 339 jts of 7" 26# P 1 10 TCPC conn. completion string (tubing). Both pipes are Duoline internally coated. Permanent Packer set at 13,540'. Release Rig on 11/2/2018 @ 18:00

Spud Date: 9/16/18

Rig Release Date: 11/2/18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Mgr Regulatory Compliance DATE 6/18/19

Type or print name Sarah Jordan E-mail address: sarah.jordan@nglep.com PHONE: 432/685-0005

**For State Use Only**  
 APPROVED BY: Accepted for record TITLE duplicate DATE  
 Conditions of Approval (if any): NMOCD