Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						NMLC064894			
						6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on p						7. If Unit or CA/Agreement, Name and/or No. 891000303X			
Type of Well     Oil Well						8. Well Name and No. POKER LAKE UNIT 20 BD 102H			
2. Name of Operator Contact: MELANIE CO XTO PERMIAN OPERATING LLC E-Mail: melanie_collins@xtoener						9. API Well No. 30-015-45468-0	D-X1		
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707  3b. Phone N Ph: 432-2				ea code)		10. Field and Pool or E PURPLE SAGE-	xploratory Area WOLFCAMP (GAS)		
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	Ž.		<u> </u>		11. County or Parish, S	tate		
Sec 20 T25S R30E SWSW 33 32.109154 N Lat, 103.910225	80FSL 510FWL <sup>∨</sup> ★4 W Lon		,	He Su	, odry-	EDDY COUNTY	, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICAT	ΓΕ NATU	JRE OF	NOTICE,	REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION			T	YPE OF	ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen ☐ Produc		☐ Producti	on (Start/Resume)	☐ Water Shut-Off			
_	☐ Alter Casing	☐ Hydi	raulic Frac	turing	☐ Reclama	tion	■ Well Integrity		
Subsequent Report	Casing Repair	□ New	Construct	tion Recom		lete	Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Aban	don			Drilling Operations		
	Convert to Injection	☐ Convert to Injection ☐ Plug Back ☐ Water Disposa		isposal					
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Al determined that the site is ready for f XTO Permian Operating LLC	operations. If the operation re bandonment Notices must be fil inal inspection.	sults in a multiple ed only after all r	e completio equirement	n or recor s, includi	mpletion in a n ng reclamation	ew interval, a Form 3160 , have been completed a	)-4 must be filed once		
the referenced well.  12/18/2019 Spud well @ 16:4			·		,				
·			DT0 07	<u> </u>					
12/18/2019-12/22/2019 Drill 24 in hole to TD 556. Set 18-5/8 in J-55 w/542 sx Class C Lead cmt, then 617 sx Class C Tail cmt. Circ 157 1500psi 30 mins. Good test.				5# csg 1 irf. WO	to 556. Cmt C. Test csg	to REC	EIVED		
12/22/2019-12/27/2019 Drill 17-1/2 in hole to TD 3551. Set 13-3/8 in Cmt csg w/3334 sx Class C Lead cmt, then 781 sx Class C Tail cmt.				BTC 68	# csg to 359 surf. WOC	51. FEB	2 0 2020		
Test csg to 1500psi 30 mins. Good test.					•	EMNRD-(	OCD ARTESIA		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For XTO PERMI	AN OPERATIN	IG ĹLC, s	ent to th	ne Carlsbad	-	A		
	COLLINS	cosing by i inc			ATORY ANA	•			
Signature (Electronic S	Submission)		Date (	1/28/20	)20				
	THIS SPACE FO	OR FEDERA	L OR S	TATE	OFFICE US	SE			
_Approved_By_ACCEPTED_			JON TitlePE	ROLE	N SHEPARI JM ENGINE	O EER	Date 02/13/2020		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				arlsbad	i				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					willfully to ma	ke to any department or a	agency of the United		

## Additional data for EC transaction #501167 that would not fit on the form

## 32. Additional remarks, continued

12/28/2019-1/09/2020 Drill 12-1/4 in hole to TD 10875. Set 9-5/8 in HCL-80/P-110 BTC 40# csg to 10865. DV tool @ 3606. Cmt w/3556 sx Class C Lead cmt, then 539 sx Class C Tail cmt. Stage 2 cmt w/560 sx Class C Tail cmt. Circ 0 bbls to surf. WOC. Test csg to 4000psi 30 minutes. Good test.

 $\frac{1}{09}/2020-\frac{1}{22}/2020\ Drill\ 8-\frac{3}{4}\ in\ hole\ to\ 17796.\ Drill\ 8-\frac{1}{2}\ in\ hole\ to\ TD\ of\ well\ at\ 22091\ on\ 1/\frac{17}{2020}.\ Set\ 5-\frac{1}{2}\ in\ P-\frac{110}{2}\ RY\ CC\ GBCD\ 23\#\ csg\ to\ 22091.\ Cmt\ w/\frac{1307}{307}\ sx\ Class\ H\ Lead\ cmt,\ then\ 3316\ sx\ Class\ H\ Tail\ cmt.\ Circ\ 0\ bbls\ to\ surf.\ Rig\ release\ on\ 1/\frac{22}{2020}\ @\ 0600\ hrs.$