

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM100549

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
NMNM138618

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
HH SO 17 20 FED 002 6H

2. Name of Operator

CHEVRON USA INCORPORATED

Contact: LAURA BECERRA

E-Mail: LBECERRA@CHEVRON.COM

9. API Well No.
30-015-45109-00-X1

3a. Address

6301 DEAUVILLE BLVD
MIDLAND, TX 79706

3b. Phone No. (include area code)

Ph: 432-687-7665

10. Field and Pool or Exploratory Area
PURPLE SAGE-WOLFCAMP (GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 17 T26S R27E NWNE 212FNL 1600FEL
32.049168 N Lat, 104.208900 W Lon11. County or Parish, State
EDDY COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Onshore Order Variance |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Chevron USA respectfully requests a variance for well 6H to allow the 9-5/8" and 7-5/8" casing cement jobs WOC time to be the tail slurry 500 psi CS time rather than the lead slurry 500 psi CS time.

The lead slurry 500 psi CS time is 24 hours and the tail slurry 500 psi CS time is 10 hours for the 7-5/8" csg string. The tail slurry is designed to cover the last 500 ft of the 7-5/8" string.

For the 9-5/8" csg string, the lead slurry 500 psi CS time is 33 hours and the tail slurry 500 psi CS time is 8 hours. The tail slurry is designed to cover the last 1,000 ft of the 9-5/8" csg string.

A variance was granted by Long Vo on 11/8/19 for well HH SO 17 20 FED 002 4H to allow the 9-5/8"

RECEIVED**FEB 10 2020****EMNRD-OCDA RTESIA**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #492348 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/14/2019 (20PP0401SE)

Name (Printed/Typed) LAURA BECERRA

Title

REGULATORY SPECIALIST

Signature

(Electronic Submission)

Date

11/13/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By NDUNGU KAMAUTitle PETROLEUM ENGINEERDate 11/26/2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED *****Ref-2-12-20*

Additional data for EC transaction #492348 that would not fit on the form

32. Additional remarks, continued

casing cement job WOC time to be the tail slurry 500 psi CS time rather than the lead slurry 500 psi CS time. We have proven on well 4H that there were no issues during the cement job (returns to surface) and no losses while drilling.