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Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

EMMDD-OCD ARTESIA

1. Type of Well: Gas Well. 2. Name of Operator: CHEVRON USA. 3. Address: 6301 DEAUVILLE BLVD. 4. Location of Well: Sec 5 T24S R29E Mer NMP. 5. Lease Serial No: NMNM119754. 6. If Indian, Allottee or Tribe Name. 7. Unit or CA Agreement Name and No. 8. Lease Name and Well No: CB SE 5 32 FED COM 3 2H. 9. API Well No: 30-015-44975. 10. Field and Pool: PURPLE SAGE;WOLFCAMP (GAS). 11. Sec, T, R, M, or Block and Survey: Sec 5 T24S R29E Mer NMP. 12. County or Parish: EDDY. 13. State: NM. 14. Date Spudded: 07/13/2018. 15. Date T.D. Reached: 03/18/2019. 16. Date Completed: 08/01/2019. 17. Elevations: 3015 GL. 18. Total Depth: MD 20049, TVD 9950. 19. Plug Back T.D.: MD 19949, TVD. 20. Depth Bridge Plug Set: MD, TVD. 21. Type Electric & Other Mechanical Logs Run: GR/ JB, CBL. 22. Was well cored? No. Was DST run? No. Directional Survey? No.

23. Casing and Liner Record (Report all strings set in well)
Table with columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top*, Amount Pulled.
Rows: 17.500 13.375 J-55, 12.250 9.625 HCL-80, 8.500 5.500 P-110IC.

24. Tubing Record
Table with columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD).
Row: 2.875, 9648, 9628.

25. Producing Intervals and 26. Perforation Record
Table with columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status.
Row A: WOLFCAMP, 9995, 19887, 9995 TO 19860, 3.130, OPEN.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.
Table with columns: Depth Interval, Amount and Type of Material.
Row: 9995 TO 19860, FRAC W/1,195,041 BBLs FLUID & 23.3 MM# PROPPANT.

28. Production - Interval A
Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method.
Row: 08/23/2019, 09/14/2019, 24, 1712.0, 3179.0, 4576.0, 45.0, 0.82, FLOWS FROM WELL.

28a. Production - Interval B
Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method.
Row: SI, SI, 0.0, SI, SI, SI, 2, PGW.

(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #488561 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER	129
				SALADO	592
				CASTILE	1653
				LAMAR	2834
				BELL CANYON	2874
				CHERRY CANYON	3878
				BRUSHY CANYON	5002
				BONE SPRING	6656

32. Additional remarks (include plugging procedure):
FORMATION MARKERS (Cont'd)

NAME	TOP	LITHOLOGY
1ST BONE SPRING	7,635'	SANDSTONE, SHALE
2ND BONE SPRING	8,397'	SANDSTONE, SHALE
3RD BONE SPRING	9,452'	SANDSTONE, LIMESTONE, SHALE
WOLFCAMP A	9,839'	SHALE, LIMESTONE, SANDSTONE

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #488561 Verified by the BLM Well Information System.
For CHEVRON USA, sent to the Carlsbad

Name (please print) LAURA BECERRA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 10/16/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL **