State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary

3/25/2020

Notice of C-104 Denial and Request for Information

Adrienne Sandoval, Division Director

Oil Conservation Division

OCD denies your C-104 – *Request for Allowable and Authorization to Transport* because it is incomplete or conflicts with other information provided to OCD.

The sale or transport of product without a C-104 approved by OCD violates the Oil and Gas Act and the implementing rules, including 19.15,7.15 and 19.15.16.19 NMAC.

To avoid an enforcement action, you must submit the indicated information no later than 30 days after receipt of this notice, seamed into well files.

Test Allowable, New Well and Recompleted) Well 30-015-29277

C-103 (or BLM equivalent) for all casing strings

- □ Spud Notice
- Surface Casing
- □ Intermediate Casing (if applicable)
- □ Additional Intermediate Casing (if applicable)
- □ Production Casing or Liner #Re-Completion." AMEND 3160-5 to reflect PBTD-Depthy □ Applicable Order (NSL, NSP, Other_____)

Deviation Survey for Vertical Wells

Directional Survey

C-102 (As-Drilled Plat for Horizontal Well)

New Well and Recompleted Well Only

★ C-103 Completion Sundry (or BLM equivalent) 个

C-105 Completion Report (or BLM equivalent) AMEM

All Logs Run on Well - Recompletion	Fapplicable (Submi-	electronic)
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If you have any questions please contact the local OCD District Office

1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd



District I 1625 N. French District II	Dr., Hobbs,	NM 8824	⁰ E		State of Nev Minerals & 1		sour	ces	,		Form C-104 Revised August 1, 2011	
811 S. First St., A District III 1000 Rio Brazos			-		l Conservati		on Submit one copy to appropriate District O					
District IV 1220 S. St. France					20 South St. Santa Fe. N						AMENDED REPORT	
	I.	<u> </u>	UEST FC	R ALI	Santa Fe. N OWABLE	AND XUI	ГНО	RIZATION	NTO	TRANSF	PORT	
¹ Operator n		Address						² OGRID Nu				
SHACKELI					MAR U	2 202 0				20595		
11417 W CC								³ Reason for		Code/ Effect	ive Date	
MIDLAND,					REC	EIVED		RC/11/5/2019				
⁴ API Numb			Pool Name		0				/ *	Pool Code		
30-015-2			ELAWARE					$\overline{}$				
⁷ Property C 18817			Property Nan	1e	ORE IDA 14 H	EDERAL			9	Well Numbe	r 8	
II. ¹⁰ Su												
Ul or lot no.				Lot Idn	Feet from the		Line	Feet from the	East	t/West line	County	
0	14	24S	29E		760	FSL	1	1830	FEL	,	EDDY	
¹¹ Bo	ttom Ho	le Loca	ation						- L			
UL or lot no.	Section	Townst	nip Range	Lot Idn	Feet from the	North/South	i line	Feet from the	East	t/West line	County	
0	14	24S	29E		760	FSL		1830	FEL		EDDY	
¹² Lse Code	13 Dec du	cing Metho	d ¹⁴ Gas Co		15 C 100 D		16.4					
F		Code P		ate	¹⁵ C-129 Pern	nit Number	10 (C-129 Effective	Date	17 C-12	29 Expiration Date	
III. Oil a	and Gas	Transp	orters									
¹⁸ Transpor	rter				¹⁹ Transpor	ter Name					²⁰ O/G/W	
OGRID					and Ad	dress						
34053			•		PLAINS MA PO BO						0	
					HOUSTON	TX 77210						
180055					DCP MIDS	STREAM					G	
			1	0 DESTA	DR STE 400 V	W MIDLAND,	, TX 7	9705	-			
		-										
<u>. g. A.</u>			•									
IV. Well	Comple	etion Da	ata	,								
²¹ Spud Da			dy Date	\top	²³ TD	24 PBTD	17	²⁵ Perfora	tions		²⁶ DHC, MC	
8/14/2019)		5/2019		7588	7588	\mathcal{Y}	6432-46, 60				
²⁷ He	ole Size		28 Casing	& Tubin	g Size	- <u>29</u> De	pth Se	et		³⁰ Sack	s Cement	

8/14/2019	11/5/2019	7588	6432-46, 6662-72	• · · ·
²⁷ Hole Size	²⁸ Casing & Tubin	g Size 29 Depth	Set	³⁰ Sacks Cement
17.5	13.375	355		750
12.25	8.625	3127		1250
7.875	. 5.5	8340		700

_/V. Well Test	Data	•				
³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Leng	gth ³⁵ Tbg	g. Pressure	³⁶ Csg. Pressure
11/5/19	11/5/19	10/25/19 ⊊	24 HRS			
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas			⁴¹ Test Method
	22	220	82			PUMPING
been complied with a	t the rules of the Oil Conser and that the information give	n above is true and		OIL CONSERV.	ATION DIVISI	ON
Signature:	of my knowledge and belief.		Approved by:			
Printed name:			Title:	•-		
BRADY SHACKEL	FORD			"		••
Title:			Approval Date:	Uer	<i>Nied</i> "	1
CFO					<u>"eq"</u>	
E-mail Address:		• • •	• • • •	· · · ·	4	
brady@choctawservi	ces.com					
Date:	Phone:					
2/12/2020) (432) 682-9784	ł				· · ·

										H	OBI	BS	00	;D			
Form 3160-4 (August 2007)	WELL COM	BI	DEPAR UREAU	TMEN J OF L	IT OF .AND	MAN.	NTER AGEN	1ENT	ORT A	R			2020 /ec	5. L	0	ll No.	
la. Type of	Well 🔀 Oil W	/ell [Gas \	Vell	ΠD	ry (1 Othe	<u> </u>		\rightarrow							r Tribe Name
tb. Type of	Completion	J-New V		U Wo	_		Deep		Plug E	Back		oiff. Re	esvr.				ent Name and No.
2. Name of SHACK	Operator	$\overline{}$	Ē	-Mail: I	orady@	Contact Dchoct	: BRA	DY SHA /ices.con	CKEL n	FOR)				case Nam DRE IDA		
3. Address	11417 W COUN MIDLAND, TX		33					3a. Phor Ph: 432			de area	code)		9. A	PI Well N	ło.	30-015-29277
4. Location	of Well (Report lo	cation cl	early an	d in acc	cordan	e with	Federa	l requirem	nents)*						Field and ELAWA		Exploratory
At surfac										ľ				11. 5	Sec., T., R	L., M., or	Block and Survey 24S R29E Mer
At top pr At total c	od interval reporte lepth 760FSL 1			SL 18	30FEL									12. (County or	Parish	13. State
14. Date Spi 08/14/20	ıdded	0301 EL	15. Da	ite T.D. 24/20	Reach	ied)		l/n	Date C D & A 11/05/2	D	eted Ready	y to Pr	od.				NM B, RT, GL)*
18. Total De	pth: MD TVE		\	<u> </u>	19. I	Plug Ba	ek T.D.	: M		7	588 588	Ť	20. Dep	oth Bri	dge Plug		MD TVD
	ectric & Other Med					by of ca	ich)				22.	Was D	cell core ST run? ional Su		X No X No X No	Ves	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing and	d Liner Record (R	eport all	strings			Botto		ingo Com	omton	Na	office	0.	<u>Claume</u>	V-I			ſ
Hole Size	Size/Grade	Wt.	(#/ft.)	To (M	•	Botto (MD		age Ceme Depth			of Sks. of Cen		Slurry (BB		Cemen	t Top*	Amount Pulled
<u> </u>	<u>13.375 H-</u> 8.625 J-		48.0 32.0		0		355 127									0	
7.875	5.500 J-		17.0		0		340	· · · · ·								0	
	•						-										
24. Tubing I	Record												_				
	Depth Set (MD)	Packer	Depth (MD)	Siz	с [Depth S	ct (MD)	Pac	ker D	epth (M	ID)	Size	Do	epth Set (1	MD)	Packer Depth (MD)
25. Producin	<u></u>						26. Pe	rforation	Record	1		L		<u> </u>			
A)	mation DELAWARE		Тор	6432	Bot	om 6446		Perfor	ated In		TO 644	46	Size	1	<u>No. Holes</u> 2	8 OPE	Perf. Status
В)	DELAWARE			6662		6672					TO 667	_					
<u>C)</u> D)												_		+			
27. Acid, Fra	cture, Treatment,	Cement	Squeeze	, Etc.												1	
D	epth Interval 6432 TC	6446	ACIDIZE	WITH	2000 G	ALS OF	- ACID		Amo	ount a	hd Type	<u>e of Ma</u>	aterial				
	6662 TC	0 6672 /	ACIDIZE	WITH	2000 G	ALS OF	ACID										
														•	<u>D</u>	2	
	on - Interval A	Tes	+	Oil		as	Wate		Oil Grav			Gas		Duradiana		-77	64 4
Produced 11/05/2019	Date Tested 10/25/2019 24	Pro	duction	вві. 22.(N C	82.0	BBL	220.0	Corr. AP			Gravity		Product	ion Method ELEC		
Size I	Fbg. Press. Csg. Flwg. Press.	24 I Rat		Oil BBL		as ICF	Wato BBL		Gas:Oil Ratio			Well Sta	itus DW				
	on - Interval B	Tes	, 1	Oil	Ic	25	Wat		01.0			Gaz		Duc			
Produced 1	Date Tested	Pro	duction	BBL	M	as ICF	Wate BBL	1	Oil Grav Corr. AP			Gas Gravity		Producti	ion Method		
Size I	The Press. Csg. The Press. Si	24 I Rati		Oil BBL	М	as ICF	BBL		Gas:Oil Ratio			Well Sta	tus				

(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #495236 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

ction - Interv	al C				·	}	<u></u>		
Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status		
		Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Date	Tested	Production	BBL	MCF	BBL	Corr, API	Gravity	· · · · · · · · · · · · · · · · · · ·	
Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status		
ition of Gas(S	Şold, used	for fuel, vent	ed, etc.)						
	Zones (In	aluda Aquifa					21 5	amontion (Test) Markan	
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ncluding dept	h interval	tested, cushic	on used, tim	e tool open.	, flowing and	shut-in pressures		,	
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dry Notice fo	r plugging	g and coment	verification		6. Core Ana	alysis	7 Other:	· · · · ·	
y certify that	the forego	oing and attac	hed informa	tion is com	plete and cor	rrect as determine	d from all availat	le records (see attached instru	uctions):
		Electi	ronic Subm For	ission #495 SHACKE	5236 Verified LFORD OII	i by the BLM W L CO, sent to the	ell Information S carlsbad	System.	
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ed States any	false, fict	itious or frad	ulent statem	ents or repr	resentations a	any person know	ithin its jurisdicti	on.	of agency
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