

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Matador Production Company 5400 LBJ Freeway, Suite 1500 Dallas, TX 75240		² OGRID Number 228937
		³ Reason for Filing Code/ Effective Date NEW Well
⁴ API Number 30 - 015-46000	⁵ Pool Name Avalon; Bone Spring East	⁶ Pool Code 3713
⁷ Property Code 326053	⁸ Property Name Leatherneck 3029 Fed Com	⁹ Well Number 125H

II. ¹⁰ Surface Location

UL or lot no. E	Section 30	Township 20S	Range 29E	Lot Idn -	Feet from the 1570'	North/South North Line	Feet from the 236'	East/West line West	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. A	Section 29	Township 20S	Range 29E	Lot Idn -	Feet from the 963'	North/South line North	Feet from the 52'	East/West line East	County Eddy
¹² Lse Code S	¹³ Producing Method Code Flowing	¹⁴ Gas Connection Date 10/13/2019	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
151618	Enterprise Field Services P.O. Box 4324, Houston, TX 77219-4324	G
248440	Western Refining & Marketing Company, LLC 19100 Ridgewood Parkway, San Antonio, TX 78258	O
RECEIVED		
JAN 06 2020		
DISTRICT IV-ARTESIA O.C.D.		

IV. Well Completion Data

²¹ Spud Date 6/22/2019	²² Ready Date 10/13/2019	²³ TD 8,042'-17,985'	²⁴ PBTB 17,867'	²⁵ Perforations 7,596'-17,867'	²⁶ DHC, MC -
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
26"	20"	396'	1215		
17 1/2"	13 3/8"	1,195'	1345		
12 1/4"	9 5/8"	3,098'	1390 548		
8 3/4"	5 1/2"	17,948'	1625		

V. Well Test Data

³¹ Date New Oil 10/13/2019	³² Gas Delivery Date 10/13/2019	³³ Test Date 10/23/2019	³⁴ Test Length 24	³⁵ Tbg. Pressure n/a	³⁶ Csg. Pressure n/a
³⁷ Choke Size n/a	³⁸ Oil 1,173	³⁹ Water 3,652	⁴⁰ Gas 1.907		⁴¹ Test Method Pump

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Tammy R. Link*

Printed name:
Tammy R. Link

Title:
Production Analyst

E-mail Address:
tlink@matadorresources.com

Date: 12/31/2019 Phone: 575-623-6601

OIL CONSERVATION DIVISION

Approved by: *Raymond W. Padany*

Title: *Geologist*

Approval Date: *3-24-20*

AP