

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-34535
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 18243
7. Lease Name or Unit Agreement Name State "32" Com
8. Well Number 3
9. OGRID Number 151416
10. Pool name or Wildcat Cemetery; Wolfcamp (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3618' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Fasken Oil and Ranch, Ltd.

3. Address of Operator
6101 Holiday Hill Road, Midland, TX 79707

4. Well Location
 Unit Letter F : 1980 feet from the North line and 1980 feet from the West line
 Section 32 Township 20S Range 25E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Fasken Oil and Ranch, Ltd. Plugged the above well. Attached are the daily activities from 3/4-17/2020.

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt
 of C-103 (Subsequent Report of Well Plugging)
 which may be found at OCD Web Page under
 Form # www.emnrd.state.nm.us/oed.

RECEIVED
 MAR 23 2020
 EMNRD-OCDARTESIA

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Addison Guelker TITLE Regulatory Analyst DATE 3/18/20

Type or print name Addison Guelker E-mail address: addisong@forl.com PHONE: 432-687-1777
For State Use Only

APPROVED BY: [Signature] TITLE Staff Nurse DATE 3/25/20
 Conditions of Approval (if any):

[Handwritten mark]

State 32 Com No. 3 – Plug and Abandon

3-4-20

Notified NMOCD, Gilbert Cordero at 10:00 a.m. MST on 3-3-20 with notice to move in. notified NMOCD, Gilbert Cordero at 12:30 p.m. MST on 3-4-20 with notice to start plugging, bled pressure off well, ND flow tree, gas line and NU BCM 5K BOP. Mesquite Oil Tool tech released 4-1/2" AS-1X packer, equalized fluids and POW w/ 30 joints 2-3/8" N80 tubing to 6055'.

3-5-20

Finished POW w/ 215 joints 2-3/8" N80 tubing and LD 4-1/2" AS-1X NP 10K packer w/ 1.87" SS profile nipple and NP TOSSD while tallying tubing. RU Hydrostatic Tubing Testers and RIW w/ 4-1/2" hydraulic set CIBP and 218 joints 2-3/8" N80 tubing to 7081'. BCM cement pump on tubing, POW w/ 6' and pumped 50 bbls of 9.5# mud laden bw and observed no pressure on tubing to set CIBP, worked tubing to set CIBP @ 7075'. Mixed 25 sx of "C" Neat cement (s.w. 14.8 ppg, yield 1.32 ft3/sk) and displaced cement and RD pump. POW w/ 32 joints 2-3/8" N80 tubing to 6004' FS, SWI and SDON. Notified NMOCD, Gilbert Cordero at 2:15 p.m. MST on 3-5-20 w/ update on progress.

3-6-20

RIW w/ 2-3/8" N80 tubing, tagged TOC @ 6573' FS. Notified NMOCD, Gilbert Cordero at 8:00 a.m. MST on 3-6-20 w/ notice of tag, proceed w/ plugging procedure. RU BCM cement pump on tubing, established conventional circulation, mixed 25 sxs "C" Neat cement (s.w. 14.8 ppg, yield 1.32 ft3/sk), displaced cement to 4525' and RD cement pump. perforated 3 squeeze holes @ 3028'. RU on 4-1/2" x 9-5/8" casing, tried to establish reverse circulation without success. RU on tubing, tried to establish conventional circulation with same results. Notified NMOCD, Gilbert Cordero, 1:00 p.m. MST on 3-6-20, instructed to spot 25 sx cement f/ 3078' – 2978' FS and RD cement pump. POW w/ 82 joints 2-3/8" N80 tubing, LD 4-1/2" AD-1 packer, RIW w/ 95 joints 2-3/8" N80 open ended tubing to 3085' and RU cement pump on tubing. Established conventional circulation, mixed 25 sxs "C" Neat cement (s.w. 14.8 ppg, yield 1.32 ft3/sk), displaced to 2970' FS and RD cement pump. POW w/ 30 joints 2-3/8" N80 tubing to 2110' FS.

3-9-20

RIW w/ 2-3/8" N80 tubing, tagged TOC at 2680' FS, notified NMOCD, Gilbert Cordero at 8:20 a.m. MST w/ tag, instructed to proceed w/ plugging procedure. RU BCM WL, RIW w/ 4 shot strip gun, perforated 4 squeeze holes @ 2547' FS, POW and RDWL. RU BCM cement pump on tubing, loaded well w/ 9.5# mud laden bw, set 4-1/2" AD-1 @ 2241' FS, established conventional circulation w/ 3 bbls 9.5# mud laden bw f/ 4-1/2" x 9-5/8" casing valve, pumped an additional 40 bbls mud laden bw, mixed 40 sxs "C" Neat cement (s.w. 14.8 ppg, yield 1.32 ft3/sk), displaced cement to 2425' FS. Released 4-1/2" AD-1 packer, RIW w/ 2-3/8" N80 tubing, tagged TOC @ 2520' FS, 94' below NMOCD top @ 2426' FS and notified NMOCD, Gilbert Cordero w/ tag, instructed to pump an additional 15 sxs @ 2520' FS. U cement pump on tubing, established conventional circulation, mixed 15 sx "C" Neat cement (s.w. 14.8 ppg, yield 1.32

ft³/sk) and displaced cement to 2220' FS w/ 8.5 bbls 9.5# mud laden bw. RD cement pump, POW w/ 30 joints 2-3/8" N80 tubing to 1545' FS.

3-10-20

RIW w/ 2-3/8" N80 tubing, tagged TOC at 2360' FS, notified NMOCD, Gilbert Cordero at 7:45 a.m. MST on 3-10-20 w/ tag, instructed to proceed w/ plugging procedure. RU BCM WL, RIW w/ 4 shot strip gun, perforated 4 squeeze holes at 935' FS, POW w/ all shots fired and RDWL. Established conventional circulation w/ 10 bbls 9.5# mud laden bw f/ 4-1/2" x 9-5/8" casing valve, mixed 30 sxs "C" Neat cement (s.w. 14.8 ppg, yield 1.32 ft³/sk), displaced cement to 835' FS and SWI. RD cement pump and WOC f/ 4 hours. Released packer, RIW w/ 2-3/8" N80 tubing, tagged TOC at 804' FS, notified NMOCD, Gilbert Cordero at 1:00 p.m. MST on 3-10-20 w/ tag, instructed to proceed w/ plugging procedure. RU BCM WL, RIW w/ 4 shot strip gun, perforated 4 squeeze holes at 453', POW w/ all shots fired and RDWL. Established conventional circulation w/ 5 bbls 9.5# mud laden bw f/ 4-1/2" x 9-5/8" casing valve, mixed 50 sx "C" Neat cement (s.w. 14.8 ppg, yield 1.32 ft³/sk) displaced cement to 200' FS.

3-11-20

Tagged TOC at 175' FS, NMOCD, Gilbert Cordero & Chad Hensley witnessed tag, okay to proceed with final plug. RU BCM WL, RIW w/ 4 shot strip gun, perforated 4 squeeze holes at 60' FS. BCM cement pump on tubing, loaded well w/ fw, set 4-1/2" AD-1 packer, mixed 20 sxs "C" Neat cement (s.w. 14.8 ppg, yield 1.32 ft³/sk) circulated cement to surface f/ 4-1/2" x 9-5/8" casing valve, SD pump. POW LD 4-1/2" AD-1 packer and 10' x 2-3/8" tubing sub. RDPU, cleaned location. Well plugged and waiting on WH cut off.

3-17-20

BCM backhoe dug out WH, welder cut off WH 3' below ground level, welded cap w/ 1" valve and nipple, covered valve w/ grease filled bottle and installed dry hole marker w/ legal description. BCM backhoe dug out mast anchors, backfilled cellar and back drug location. WELL PLUGGED AND ABANDONED. FINAL REPORT.