

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
OIL CONSERVATION DIVISION
FEB 19 2020
South St. Francis Dr.
Santa Fe, NM 87505
EMNRD-OCDARTESIA

WELL API NO. 30-005-63402
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. VO-5583
7. Lease Name or Unit Agreement Name Casino AXC State
8. Well Number 2
9. OGRID Number 7377
10. Pool name or Wildcat Foor Ranch; Wolfcamp Gas
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,899' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other P&A []
2. Name of Operator EOG Resources, Inc.
3. Address of Operator 104 South Fourth Street, Artesia, NM 88210
4. Well Location Unit Letter P : 660 feet from the South line and 810 feet from the East line Section 2 Township 10S Range 26E NMPM Chaves County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] MULTIPLE COMPL [] DOWNHOLE COMMINGLE [] CLOSED-LOOP SYSTEM [] OTHER: []
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS [] P AND A [X] CASING/CEMENT JOB [] OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1-8-20 - MIRU NUBOP
1-15-20 - Pulled production equipment.
1-16-20 - Set 4.5" CIBP @ 5632'. Tagged CIBP @ 5632'. Circulated 88 bbls plugging mud. Pressure tested CSG & CIBP to 500 psi. Tested good. Spot 45 sx Class C Cement to Calc. TOC 4951'. Tagged TOC @ 5017'. Set EOT @ 4618'. Perforated @ 4704'. Attempted injection into perfs to 500 psi. No leak off or communication to surface. Set EOT @ 4749'. Spot 25 sx Class C Cement Calc. TOC 4371'.
1-17-20 - Tagged TOC @ 4383'. Set EOT @ 3832'. Perforated @ 3935'. Set 4.5" packer and attempted injection @ 500 psi. No leak off or communication to surface. Unset packer and set EOT @ 3996'. Spot 25 sx Class C Cement Calc. TOC 3618'. Tagged TOC @ 3601'. Set EOT 2424'. Perforated @ 2522'. Set 4.5" packer. Attempted injection rate @ 500 psi. No leak off or communication to surface. Set EOT 2587'. Spot 25 sx Class C Cement Calc. TOC 2209'.
1-20-20 - Tagged TOC @ 1991'. Set EOT @ 1048'. Perforated @ 1157'. Pressure tested to 500 psi. No leak off or communication to surface. Set EOT @ 1212'. Spot 35 sx Class C Cement Calc. TOC 684'. Tagged TOC @ 706'. Perforated @ 704'. Pressure tested to 500 psi. No leak off or communication to surface. Perforated @ 310'. Established injection rate full circulation up 8 5/8" CSG. Set EOT @ 700'. Circulate 80 sx Class C Cement with full returns to surface up 8 5/8".
1-21-20 - Topped of surface plug.
1-31-20 - Cut off wellhead and installed dry hole marker. Cut off anchors and cleaned location. WELL IS PLUGGED AND ABANDONED.

Spud Date: [] Rig Release Date: []
Approved for plugging of well bore only.
This notice under bond is retained pending completion of subsequent Report of Well Plugging which may be found at OCD Web Page under:
Forms: www.emnrd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE [Signature] TITLE Regulatory Specialist DATE February 19, 2020
Type or print name Jeremy Haass E-mail address: jeremy_haass@eogresources.com PHONE: 575-748-4311
For State Use Only
APPROVED BY: [Signature] TITLE Staff Mgr DATE 2/21/2020
Conditions of Approval (if any):