

NEW OIL CONSERVATION
ARTESIA DISTRICT
ENERGY MINERALS AND NATURAL RESOURCES
RECEIVED
DEC 16 2019

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised April 3, 2017

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 ROSS RANCH 22

6. Well Number:
 9H

7. Type of Completion:
 NEW WELL **WORKOVER** **DEEPENING** **PLUGBACK** **DIFFERENT RESERVOIR** **OTHER**

8. Name of Operator
 SPUR ENERGY PARTNERS LLC

9. OGRID
 328947

10. Address of Operator
 920 MEMORIAL CITY WAY, SUITE 1000, HOUSTON, TX 77024

11. Pool name or Wildcat
 N. SEVEN RIVERS; GLORIETA-YESO

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	27	19S	25E		677	NORTH	557	WEST	EDDY
BH:	D	22	19S	25E		16	NORTH	355	WEST	EDDY

13. Date Spudded: 9/29/18
 14. Date T.D. Reached: 10/10/18 2/27/19
 15. Date Rig Released: 10/10/18 2/28/19
 16. Date Completed (Ready to Produce): 8/22/19
 17. Elevations (DF and RKB, RT, GR, etc.): 3473'

18. Total Measured Depth of Well: 8180'
 19. Plug Back Measured Depth: 8164'
 20. Was Directional Survey Made?: YES
 21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
 3020'-8032' YESO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	1248'	12-1/4"	861	
7"	32	2739'	8-3/4"	1580	
5-1/2"	20	8180'	8-3/4"	1580	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2"	2631'	

26. Perforation record (interval, size, and number)
 3020'-8032' .42" 1350 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL: 3020'-8032'
 AMOUNT AND KIND MATERIAL USED: 5359968# SAND IN SLICKWATER

28. PRODUCTION

Date First Production: 9/3/19
 Production Method (Flowing, gas lift, pumping - Size and type pump): ESP
 Well Status (Prod. or Shut-in): PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/22/19	24-HOURS	64/64		910	1964	1942	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
500	150		910	1964	1942	

29. Disposition of Gas (Sold, used for fuel, vented, etc.): FLARED

30. Test Witnessed By: JERRY MATHEWS

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Sarah Chapman
 Printed Name: SARAH CHAPMAN Title: REGULATORY DIRECTOR Date: 11/27/19
 E-mail Address: SCHAPMAN@SPUREPLLC.COM

