

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval, Division Director
Oil Conservation Division



Notice of C-104 Denial and Request for Information

OCD denies your C-104 – *Request for Allowable and Authorization to Transport* because it is incomplete or conflicts with other information provided to OCD.

The sale or transport of product without a C-104 approved by OCD violates the Oil and Gas Act and the implementing rules, including 19.15.7.15 and 19.15.16.19 NMAC.

To avoid an enforcement action, you must submit the indicated information no later than 30 days after receipt of this notice.

Test Allowable, New Well and Recompleted Well

- C-103 (or BLM equivalent) for all casing strings
 - Spud Notice
 - Surface Casing
 - Intermediate Casing (if applicable)
 - Additional Intermediate Casing (if applicable)
 - Production Casing or Liner

Applicable Order (NSL, NSP, Other _____)

Deviation Survey for Vertical Wells

Directional Survey

C-102 (As-Drilled Plat for Horizontal Well)

30-15-45231
Amend - C-104NW
Please see attached

As-drilled plat

New Well and Recompleted Well Only

C-103 Completion Sundry (or BLM equivalent)

C-105 Completion Report (or BLM equivalent) Amend

All Logs Run on Well

If you have any questions please contact the local OCD District Office

Electronic submit once complete.

1220 South St. Francis Drive • Santa Fe, New Mexico 87505
Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

THANK YOU

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

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JAN 31 2020

Form C-104
Revised August 1, 2011

EMNRD-OCD ARTESIA

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OXY USA INC. P.O. BOX 4294 HOUSTON, TX 77210		² OGRID Number 16696
		³ Reason for Filing Code/ Effective Date - NW
⁴ API Number 30-015-45231	⁵ Pool Name COTTON DRAW; BONE SPRING	⁶ Pool Code 13367
⁷ Property Code: 322245	⁸ Property Name: PLATINUM MDP1 34-3 FEDERAL COM	⁹ Well Number: 172H

II. ¹⁰ Surface Location

Ul or lot no. D	Section 34	Township 23S	Range 31E	Lot Idn	Feet from the 220	North/South Line NORTH	Feet from the 1062	East/West line WEST	County EDDY
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¹¹ Bottom Hole Location FTP: 259' FNL 792' FWL LTP: 119' FSL 804' FWL

UL or lot no. M	Section 3	Township 24S	Range 31E	Lot Idn	Feet from the 21	North/South line SOUTH	Feet from the 803	East/West line WEST	County EDDY
¹² Lse Code F	¹³ Producing Method Code: F		¹⁴ Gas Connection Date: 09/29/2019		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
237722	CENTURION PIPELINE L.P.	O
151618	ENTERPRISE FIELD SERVICES LLC	G

IV. Well Completion Data

²¹ Spud Date 05/30/2019	²² Ready Date 09/29/2019	²³ TD 11247'V/21435'M	²⁴ PBSD 11015'V/11096'M	²⁵ Perforations 11179'-21337'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
17-1/2"	13-3/8"	605'		785	
12-1/4"	9-5/8"	4411'		1358	
8-1/2"	7-5/8"	10638'		1025	
6-3/4"	5-1/2"	21405'		816	

V. Well Test Data

³¹ Date New Oil 10/10/2019	³² Gas Delivery Date 10/10/2019	³³ Test Date 10/22/2019	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 1789psi
³⁷ Choke Size 35	³⁸ Oil 2265	³⁹ Water 9504	⁴⁰ Gas 4065		⁴¹ Test Method PUMPING

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *April Santos*

Printed name:
APRIL SANTOS
Title:
REGULATORY SPECIALIST

E-mail Address:
April.Hood@oxy.com

Date: 01/21/2020 Phone: 713-366-5771

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Da

DENIED
See Attached Cover Sheet

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JAN 31 2020

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

EMNRD-OCD ARTESIA

1. Type of Well [X] Oil Well [] Gas Well [] Dry [] Other
b. Type of Completion [X] New Well [] Work Over [] Deepen [] Plug Back [] Diff. Resvr.
2. Name of Operator OXY USA INC. Contact: APRIL SANTOS E-Mail: APRIL_HOOD@OXY.COM
3. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521
3a. Phone No. (include area code) Ph: 713-366-5771
4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NENW 220FNL 1062FWL 32.267580 N Lat, 103.770770 W Lon
At top prod interval reported below NENW 259FNL 792FEL 32.267470 N Lat, 103.771640 W Lon
At total depth SESW 21FSL 803FWL 32.239190 N Lat, 103.771740 W Lon
5. Lease Serial No. NMMN43744
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No. PLATINUM MDP1 34-3 FED COM 172H
9. API Well No. 30-015-45231
10. Field and Pool, or Exploratory COTTON DRAW-BONE SPRING
11. Sec., T., R., M., or Block and Survey or Area Sec 34 T23S R31E Mer NMP
12. County or Parish EDDY 13. State NM
14. Date Spudded 05/30/2019 15. Date T.D. Reached 08/11/2019 16. Date Completed [] D & A [X] Ready to Prod. 09/29/2019
17. Elevations (DF, KB, RT, GL)* 3423 GL
18. Total Depth: MD 21435 TVD 11247 19. Plug Back T.D.: MD 11096 TVD 11015 20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY
22. Was well cored? [X] No [] Yes (Submit analysis) Was DST run? [X] No [] Yes (Submit analysis) Directional Survey? [] No [X] Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)
Table with columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top*, Amount Pulled

24. Tubing Record
Table with columns: Size, Depth Set (MD), Packer Depth (MD)

25. Producing Intervals 26. Perforation Record
Table with columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.
Table with columns: Depth Interval, Amount and Type of Material

28. Production - Interval A
Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method

28a. Production - Interval B
Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method

(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #500856 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	4463	5222		RUSTLER	543
CHERRY CANYON	5222	6425		SALADO	879
BRUSHY CANYON	6425	8141		CASTILLE	2815
BONE SPRINGS	8141	8982		LAMAR	4425
1ST BONE SPRINGS	8982	9489		BELL CANYON	4463
2ND BONE SPRINGS	9489	10408		CHERRY CANYON	5222
3RD BONE SPRINGS	10408			BRUSHY CANYON	6425
				BONE SPRINGS	8141

32. Additional remarks (include plugging procedure):
52. FORMATION (LOG) MARKERS CONTD.

1ST BONE SPRINGS - 8982' M
2ND BONE SPRINGS - 9489' M
3RD BONE SPRINGS - 10408' M

LOGS WERE MAILED 1/27/2020

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #500856 Verified by the BLM Well Information System.
For OXY USA INC., sent to the Carlsbad**

Name (please print) APRIL SANTOS Title REGULATORY SPECIALIST

Signature _____ (Electronic Submission) Date 01/27/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #500856 that would not fit on the form

32. Additional remarks, continued

LOG HEADER, DIRECTIONAL SURVEY, AS-DRILLED AMENDED C-102 PLAT & WBD ARE ATTACHED