OIL CONSERVATION DIVIDION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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DITT BIRLETION		
JANIA FE		
FILE		Z
v.1.o.t,		
LAND OFFICE	l	1_1
184MEPORTER	-17	<u> </u>
Q.A.	• //	
OFFRATION		
PAGRATION OFFICE		

SANTA FE		OX 2088 W MEXICO 87501	RECEIVED
LANG OFFICE	REQUEST FO	OR ALLOWABLE	DEC 2 2 1981
TRANSPORTER GAS /		AND SPORT OIL AND NATURAL GAS	O. C. D.
PAGRATION OFFICE	;		ARTESIA, OFFICE
Yates Petro	leum Corporation /		
207 South 4	th St., Artesia, NM 88210		
Keason(s) for filing (Check proper)	Change in Transporter of:	Other (Please explain)	
Recompletion	OII Dry C	ias []	
Change in Ownership	Casinghead Gas Cond	ensula .	
change of ownership give named address of previous owner.			
ESCRIPTION OF WELL AN	D LEASE		
Lease Name Platt PA	6 Atoka Yeso	į.	
ocalion	Treorea resc	, , , , , , , , , , , , , , , , , , , ,	1.66
Unit Letter E : 23	10 Feet From The North Li	ne and 990 Feet From	n The West
Line of Section 26	C. waship 185 Flange	26E , NMPM, E	ddy Cou
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Nome of Authorized Transporter of C	of Condensate []	Andress (Give address to which app	roved copy of this form is to be sent)
Navajo Crude Oil Pur		Box 159, Artesia, NM & Address (Give address to which app	88210 roved copy of this form is to be sent)
Yates Petroleum Corp		207 S. 4th, Artesia, 1	
f well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Age. M 26 18s 26e	Is gas actually connected? Yes	then 12-14-81
this production is commingled v	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	ion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Heary, Dill. F
ate Spudded	Date Compl. Heady to Prod.	X Total Depth	P.B.T.D.
10-2-81	12-8-81	36001	35571
3314 GR	Name of Producing Formation Yeso	Top Gil/Gas Pay	Tubing Depth
eriorations	1000		2650 Depth Casing Shoe
2734-3304'	THRING CASING AND	D CEMENTING RECORD	3564'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
9+7/8" 6-1/4"	7"	920'	800
0-1/4	4-1/2" 2-7/8"	35 <u>64' - /</u> 2650'	375
COM DAMA AND DECUTED I	COP ALLOWANIE of	Ì	
EST DATA AND REQUEST I	able for this de	fter recovery of total volume of load of pth or be for full 24 hours;	
ate First New Oil Run To Tanks 12-8-81	12-14-81	Preauting Method (Flow, pump, gas l	iff, etc.) ×/
ength of Test 24 hrs	Tubing Pressure 25#	Casing Pressure	Choxe Size
ctual Prod. During Test	Oil-Bbie.	25# Water-Bais.	Gas-MCF Poster Goots
139	27	112	32 y Comp 4PC
AS WELL			NC27 31-81
ctual Prod. Test-MCF/D	Length of Test	Bale. Condensute/htt/CF	Gravity of Condensate
setting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIAN	CF	OIL CONSERVA	TYDAL DIVISIONI
		250 2 6	1001
ision have been complied with	regulations of the Oil Conservation and that the information given	APPROVED_UEU I	19
we is true and complete to the	e best of my knowledge and belief,	BY WALLER	esser
•		TITLE SUPERVISOR, D	INT KICT II
h			compliance with HULE 1104,
/	atwe)		vable for a newly drilled or deepe inled by a tabulation of the davia idence with Mill E 111.
	g Secretary	all solutions of this form mu	at he filled out complainly for all
12-21-8		while on new and recompleted we Fill out only Sactions I. II	ella. L. III, and VI for thenges of own
. (00	ote)	well vens or number, or transport	er, or other such though of condit
·	įį	resoluted violta.	man to were pour in much