

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.

CONFIDENTIAL

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

930' FSL & 460' FEL, Section 35, T23S, R31E

NM-19199

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

Calmon #17

9. API Well No.

30-015-28024

10. Field and Pool, or Exploratory Area

Ingle Wells Delaware

11. County or Parish, State

Eddy County, NM

RECEIVED

MAY 22 2000

FEB 13 '97

BLM
ROSWELL, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

ACCEPTED FOR RECORD

FEB 19 1997

BLM

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

Spud, Set Surface,
Inter & Prod Csg

TYPE OF ACTION

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud & Set Surface Csg - MIRU TMBR/Sharp #10. Spud @ 1700 hrs CST 01/02/97. Drilled 14-3/4" hole to 865'. TD reached 0730 hrs CST 01/03/97. Ran 21 jts 10-3/4" 40.50# J-55 ST&C csg. TPGS @ 865'. IFV @ 824'. Howco cmt'd csg w/ 600 sxs Halliburton Lite @ 12.8 ppg followed by 200 sxs Cl "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 1400 hrs CST 01/03/97. Recovered 125 sxs excess cmt. WOC 16-1/2 hrs. Cmt has a compressive strength over 500 psi after 8 hrs. Make cut-off. Weld on wellhead and test to 500 psi. NU BOP's & test to 1500 psi.

Intermediate Csg - Drilled 9-7/8" hole 865' to 4375'. TD reached @ 0230 hrs CST 01/08/97. Ran 115 jts 7-5/8" 26.40# N-80 ST&C csg. Float shoe @ 4375'. Float collar @ 4335'. Howco cmt'd w/ 775 sxs Halliburton Lite @ 12.4 ppg followed by 200 sxs Cl "C" @ 14.8 ppg. Plug down @ 1700 hrs CST 01/08/97. Recovered 120 sxs excess cmt. ND BOP's & make cut-off. Weld on wellhead & test to 1500 psi. NU BOP's & test to 1500 psi.

TD & Production Csg - Drilled 6-3/4" hole to 8440'. TD reached @ 0015 hrs CST 01/19/97. Logged well w/ Schlumberger. Ran 189 jts 4-1/2" 11.60# J-55 & N-80 csg. Float shoe @ 8440'. Float collar @ 8393'. Stage tool @ 6210'. Howco cmt'd 1st stage w/ 400 sxs Cl "H" + 5 pps Microbond + 2.4 pps KCL + .6% H322 @ 15.6 ppg. Displace cmt & land plug. Drop bomb & open DV tool. Circulated 5 hrs between stages. Cmt 2nd stage w/ 275 sxs Halliburton Lite @ 12.4 ppg followed by 100 sxs Cl "C" @ 14.8 ppg. Plug down @ 2130 hrs CST 01/20/97. TOC @ 5088'. ND BOP's & make cut-off. Weld on wellhead & test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed

Title Senior Operations Engineer

Date

2/12/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: